



Pre-CERCLIS Screening Checklist

**Country Squire Mobile Home Park
13010 Avenue L
Lubbock, Lubbock County, Texas**



REGION VI

**Prepared in cooperation with the
U.S. Environmental Protection Agency**

February 2008



857079

Pre-CERCLIS SCREENING CHECKLIST

Country Squire Mobile Home Park

13010 Avenue L

Lubbock, Lubbock County, Texas

SIGNATURE PAGE



David Cullen
Texas Commission on Environmental Quality
Project Manager

2/20/08
Date



Marshall Cedilote
Texas Commission on Environmental Quality
PA/SI Grant Manager

2/20/08
Date



Melissa Cordell
Texas Commission on Environmental Quality
PA/SI Program Manager

2/20/08
Date



Bret Kendrick
U.S. Environmental Protection Agency

3/26/08
Date

PRE-CERCLIS FIELD SCREENING CHECKLIST

1.0 GENERAL SITE INFORMATION

SITE NAME: Country Squire Mobile Home Park			
ADDRESS: 13010 Avenue L			
CITY: Lubbock	ZIP: 79423	COUNTY: Lubbock	CONG. DIST: 19
PHYSICAL LOCATION (directions to site): From Lubbock International Airport, head south on Martin Luther King, Jr. Blvd. to Regis Street approximately 1.0 mile. Turn right at Regis Street proceeding approximately one mile to S. I-27/87. Proceed south on I-27/87 approximately 11.0 miles to FM 1585. Turn right at FM 1585 approximately 0.2 mile. Turn left at Avenue L. Arrive at 13010 Avenue L.			
TYPE OF OWNERSHIP <input type="checkbox"/> Municipal <input checked="" type="checkbox"/> Private <input type="checkbox"/> Federal <input type="checkbox"/> Indian Nation <input type="checkbox"/> State <input type="checkbox"/> County Other			
SITE STATUS: <input checked="" type="checkbox"/> Active <input type="checkbox"/> Inactive <input type="checkbox"/> not specified) <input type="checkbox"/> 1 # of employees (if active)		YEARS OF OPERATION <input type="checkbox"/> Unknown <u>2002 / Present</u> <div style="text-align: center;">Begin End</div>	
EPA ID # <u>NONE</u> State SWR # Other #			
Site Owner (if available): Pamela Hughes			
Site Operator (if available): Pamela Hughes			
Description of site activities (e.g. manufacturing plant, abandoned refinery, etc.)			
The Country Squire Mobile Home Park (MHP) 1 PWS ID# 1520142 (Well #2) well provides water to the Country Squire MHP serving the population of approximately 60 (Ref. 2). There are two water plants listed on the TCEQ Water System Data Sheet (Entry Points 001 and 002). Entry Points 001 and 002 are Wells #1 and #2 respectively. Mr. Lance Owens, Environmental Investigator for the TCEQ Region 2 office stated that Well #1 has been cut off from their system (air-gapped). Although the sampling data shows Entry Point 001 as being sampled in September 2007, Mr. Gary Regner of the TCEQ Drinking Water Section confirmed that the data listed for this site is for "Entry Point 002" and not "Entry Point 001." Entry Point 002 is located onsite at 13010 Avenue L approximately 20 feet north of Well #2 (wellhead)(Figure 2, Ref. 2). Based on the January 30, 2008 site investigation and as of the date of this report, Well #2 is confirmed to still be operating.			
Ms. Hughes, the current well owner and operator at the site, stated that there is a commercial building on the property that was previously a furniture auction barn, but the building has not been used in two or three years (Ref. 1).			

Comments

According to information obtained from the file, Well #2 was drilled in June 1983 to a depth of 189 feet. According to information provided by Mr. Gary Regner about the well and entry point locations, there are two wells at the trailer park (Ref. 4). He said that in the case of this trailer park, Entry Point 001 is in the same area as Well #1, and Entry Point 002 is located on the site about 20 feet to the north of Well #2. He stated that Entry Point 002 is also called Well #2 on the data and has not been sampled since 1996. The data available for arsenic, nitrate, and fluoride from this operating well are:

Previous data on file for Well #2

Arsenic - 0.0114 mg/L (MCL 0.01 mg/L), January 2005

Nitrate - 11.97 mg/L (MCL 10 mg/L), December 2002

Fluoride - 4.59 mg/L (MCL 2 mg/L), December 2004

According to TCEQ file information, on March 8, 2007, routine samples were collected from Well #2 (also called Well B) located at 13010 Avenue L. 1,2-Dichlorobenzene was detected at 1.52 µg/l. The MCL of 1,2-Dichlorobenzene is 600 µg/l (Ref. 2).

According to a Certified letter from TCEQ dated October 2, 2007, routine samples were collected from Well #2 located at 13010 Avenue L, and at Entry Point 001 located on the southwest corner of the mobile home park (Ref. 2). During the sampling events, 1,2-Dichlorobenzene was detected at 1.45 µg/l in Well #2, and 1.38 µg/l in Entry Point 001. No documentation of the hazardous substance from any source attributing to the contamination of the well or entry points listed has been identified. However, potential sources are nearby.

Ms. Knipfer stated that they have increased monitoring for volatile organic compounds (VOC) to annual for now, but stated she will have to work with the lab to get detections for organics. She said that Bromacil, a constituent not currently regulated, is also present. Ms. Knipfer did not have the entry point history for these detections.

2.0 SITE SCREENING INFORMATION

Date:	1/30/08	Time:	9:00am
TCEQ Personnel:	David Cullen and Robert Musick		

3.0 RANK (Seriousness of Situation)

- ☐ **Low Potential Hazard** - No waste source(s) identified and/or limited or no targets identified.
- ☐ **Low to Moderate Potential Hazard** - May have a waste source(s) and/or limited or no targets identified.
- ☐ **Moderate Potential Hazard** - Potential waste source(s), potential targets are present in the area but no release is suspected.
- ☒ **Moderate to High Potential Hazard** - Potential waste source(s) identified, a release may be suspected and potential targets are present in the area.
- ☐ **High Potential Hazard** - Potential waste source(s) identified, a release is strongly suspected or observed, targets are present in the area and may be impacted. Sites in this category are believed to require immediate attention by EPA.
- ☐ **Other** - Sites that for various reasons, do not fit into one of the above scoring criteria. An explanation is attached.

4.0 HAZARD DESCRIPTION (e.g. details on sources, contaminants, historical discharges, waste management and chemical use, threat to public and/or environment)

According to the file review, On March 8, 2007, routine samples were collected from Well 2 (Ref. 2). 1,2-Dichlorobenzene was detected at 1.52 µg/l on March 8, 2007. On September 13, 2007, routine samples were collected from the Entry Point #2 and Well 2. In Well 2, 1,2-Dichlorobenzene was detected at 1.45 µg/l. At Entry Point #2, the concentration of 1,2-Dichlorobenzene was detected at 1.38 µg/l. The concentrations of the contaminant 1,2-Dichlorobenzene detected in March and September 2007 were below the MCL of 600 µg/l. No documentation of the hazardous substance attributing to the contamination from any source has been identified. However, potential sources are nearby. During Pre-CERCLIS site reconnaissance, Ms. Hughes said that they store containers of chlorine on the site for treating the well water (Ref. 1).

5.0 SITE FEATURES

Potential Waste Sources:

<input type="checkbox"/>	Ponds, Lagoons, Surface Impoundments	<input type="checkbox"/>	Drums
<input type="checkbox"/>	Contaminated Soil	<input type="checkbox"/>	Pits
<input type="checkbox"/>	Transformers	<input type="checkbox"/>	Landfills
<input type="checkbox"/>	Waste Piles	<input checked="" type="checkbox"/>	No Sources Identified
<input checked="" type="checkbox"/>	Storage Tanks (above & below)	<input type="checkbox"/>	Other

Describe sources and releases
(e.g. #drums, size of impoundment, leaking drums, ruptured tank, containment)

There are several gasoline and repair service stations northwest adjacent of the site across FM 1585 (Photos 4, 5, and 6). A South 40 Convenience Store, located at FM 1585 & Avenue L (northeast adjacent to the site), is listed as a Petroleum Storage Tank (PST) facility, but not listed as a Leaking PST facility (Photo 4, Ref. 3). A Citgo 414 (FINA) LPST facility is listed at 906 FM 1585, approximately one-quarter mile northeast of the site. A Town & Country 121 is listed at 13001 Highway 87 as a PST facility. This facility is approximately 0.3 mile east of the site and not listed as an LPST facility.

A dry cleaning store was noted approximately 180 yards west of the site (Photos 2, 14). TCEQ contacted the dry cleaner and confirmed this store is a drop off location that takes the clothes it receives from customers to a facility in town to get dry cleaned (Ref. 4). This dry cleaner store is not listed in the TCEQ DCRP or VCP databases. A well was noted in front of the dry cleaning store during the time of the site inspection. TCEQ contacted the dry cleaner regarding this well. Information provided to TCEQ over the phone indicated that Steve Mosser (806-789-6999) is the well owner. TCEQ contacted Steve Mosser. Steve indicated that it is their water well, and they use it for everything except drinking and cooking (Ref. 4).

Agricultural fields were observed near the site and are abundant in this area (Figure 2, Photos 9, 17). 1,2-Dichlorobenzene is used as a chemical intermediate for making agricultural chemicals, mostly herbicides. Other uses include insecticide for termites and borers and many other uses (Ref. 2).

6.0 TARGETS

Describe targets and proximity to wastes
(lagoon draining to creek, 10 homes within 200 feet, stressed vegetation and contamination at homes, SW intakes, nearest public and private drinking water wells, etc.)

The site is located in a commercial and residential mixed community (Figure 1, Photos 1 – 17). The land use near the major roads (Highway 87 and FM 1585) are typically commercial business such as boat and vehicle storage facilities, convenience stores, vehicle repair facilities, food outlets, and agricultural.

The closest targets to the site are households located approximately 100 yards south of the site and approximately 0.25 mile northeast of the site (Figure 2, Photos 1, 3, 10). Private water wells were observed in the yards of some of these households and at the dry cleaner drop off location (Photos 10 and 14). The private well in front of the dry cleaner drop off location is owned by Mr. Steve Mosser. He said that the dry cleaner location uses the well for everything except drinking and cooking. Mr. Mosser said he believed his well to be 180 feet in depth. (Ref. 4).

A day care center was observed approximately 250 yards to the west of the site (Photos 12 and 13). The nearest listed school is Cooper Elementary School located 2.5 miles south of the site (Ref. 1). No private wells were observed in front of the day care center during the time of the site investigation. (Ref. 1) One private well was noted about 100 yards to the northwest of the site. Ms. Hughes stated that this well is owned by Owen Johnson. No sampling or well depth information was available for this well during the inspection.

According to information obtained from the Texas Water Development Board State of Texas Well Report, three (3) nearby private wells range in depth from 161 to 180 feet below the surface, and 125-140 feet from the surface to the static water level (Ref. 4).

Three Public Water Supply (PWS) wells are listed in the vicinity of the site (PWS #1520229, #1520248, and #1520179). The nearest public well (PWS #1520229 – Taylor Petroleum CO 61) is approximately 0.25 miles to the east-northeast of the site. This well is estimated to be 159 feet in depth. Benzene and 2-chloro-2-methylbutane were detected in this well at 1.45 and 3.42 micrograms per liter respectively in February 2007. PWS #1520248 is located approximately 0.3 mile west-northwest of the site. This well is listed at 149 feet in depth. No contaminants were listed in the data provided. PWS #1520179 is located approximately 0.3 miles west of the site. This well is estimated to be approximately 160 feet in depth and screened from 107 to 147 feet for water. Bromoform was detected in this well at 2.52 milligrams per liter in November 2006 (Ref. 4).

The surface water bodies are limited to playa lakes (ephemeral water bodies), with the closest ones located less than 0.5 miles to the north and 0.75 miles to the east-northeast. These surface water bodies are small ephemeral water sources that are not typically in hydraulic communication with the primary drinking water source (i.e., Ogallala Aquifer at approximately 150 feet below ground surface (bgs) (Fig. 1, Ref. 1).

7.0 SITE LOCATION MAP

8.0 SITE FEATURE MAP

9.0 SITE PHOTOGRAPHS

10.0 FIELD NOTES

7.0 SITE LOCATION MAP

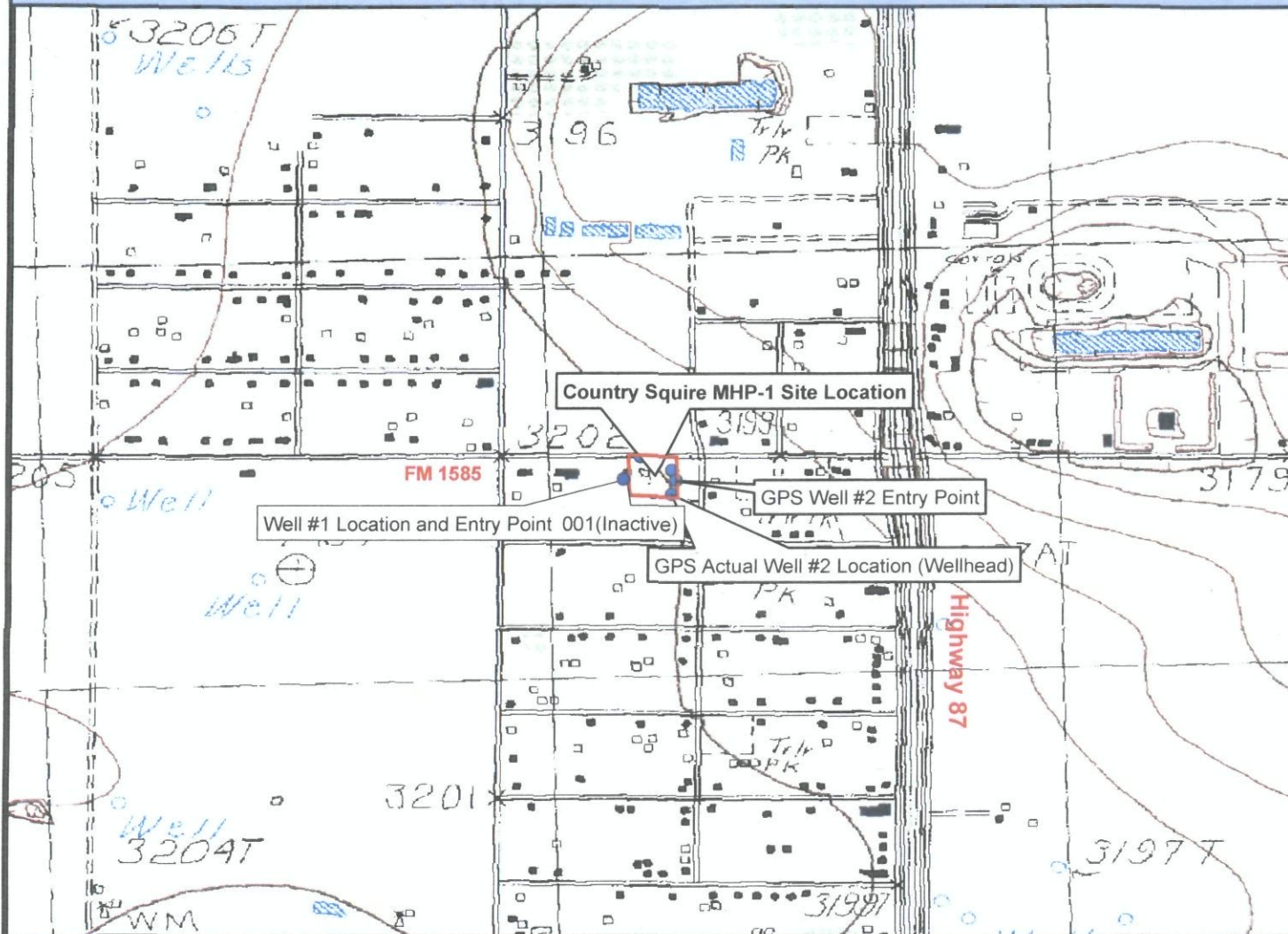
Country Squire Mobile Home Park



Country Squire MHP-1
PWS ID#1520142
13010 Avenue L
Lubbock, TX 79423



Figure 1
Site Location Map



0 0.125 0.25 0.5 0.75 1 Miles

Source

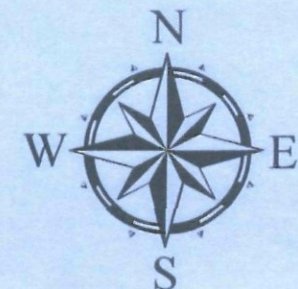
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Image Service: DDNAIP2004

ArcIMS Version: 9.1.0

Geographic Coordinate System: GCS_North_American_1927

Datum: D_North_American_1927



8.0 SITE FEATURE MAP

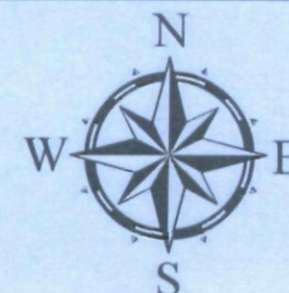
Country Squire Mobile Home Park



Country Squire MHP-1
PWS ID#1520142
13010 Avenue L
Lubbock, TX 79423



Figure 2
Site Feature Map



0 0.05 0.1 0.2 0.3 0.4 Miles

Source

The base data used is:

Image Service: DDNAIP2004

ArcIMS Version: 9.1.0

Geographic Coordinate System: GCS_North_American_1983

Datum: D North American 1983

9.0 SITE PHOTOGRAPHS

Country Squire MHP-1
PWS ID #1520142



Photo 1 - 1/30/2008 Taken by: D. Cullen. View of homes northeast of site. Direction: North.



Photo 2 - 1/30/2008 Taken by: D. Cullen. View of Dry Cleaners Drop Off Location west of site. Direction: Southwest.

Country Squire MHP-1
PWS ID #1520142



Photo 3 - 1/30/2008 Taken by: D. Cullen. Residential homes south of site. Direction: Northeast.



Photo 4 - 1/30/2008 Taken by: D. Cullen. View of South 40 Convenience Store Petroleum Storage Tank (PST) gasoline service station northeast adjacent to site. Direction: North.

Country Squire MHP-1
PWS ID #1520142



Photo 5 - 1/30/2008 Taken by: D. Cullen. Citgo (FINA) Leaking Petroleum Storage Tank (LPST) gasoline service station at 906 FM 1585, approximately one-quarter mile east of site near northwest corner of intersection of Highway 87 and FM 1585. Direction: East-Northeast.



Photo 6 - 1/30/2008 Taken by: D. Cullen. Town & Country PST gasoline service station at 13001 Highway 87, approximately 0.3 mile from site near southeast corner of intersection of Highway 87 and FM 1585. Direction: East-northeast.

Country Squire MHP-1
PWS ID #1520142



Photo 9 - 1/30/2008 Taken by: D. Cullen. Agricultural field about one-quarter mile west of site. Direction: Southwest.



Photo 10 - 1/30/2008 Taken by: R. Musick. Private well south of site within a quarter mile of site. Direction: North.

Country Squire MHP-1
PWS ID #1520142



Photo 11 - 1/30/2008 Taken by: D. Cullen. Country Squire MHP Wellhead (Well #2). Direction: Northeast.



Photo 12 - 1/30/2008 Taken by: R. Musick. View of day care center approximately 250 yards west of site. Direction: Southwest.

Country Squire MHP-1
PWS ID #1520142



Photo 13 - 1/30/2008 Taken by: D. Cullen. View of day care center sign approximately 250 yards west of site. Direction: Southeast.



Photo 14 - 1/30/2008 Taken by: D. Cullen. View of water well owned by Mr. Steve Mosser and associated electrical cord (yellow cord beside wellhead) in front of Brite Way Cleaners. Direction: South.

Country Squire MHP-1
PWS ID #1520142



Photo 15 - 1/30/2008 Taken by: D. Cullen. View of Country Squire MHP. Direction: Southeast.



Photo 16 - 1/30/2008 Taken by: D. Cullen. View of Country Squire MHP entrance and front-adjacent Avenue L. Direction: Southwest.

Country Squire MHP-1
PWS ID #1520142



Photo 17 - 1/30/2008 Taken by: D. Cullen. Agricultural field south of site. Direction: South.

10.0 FIELD NOTES

1/30/08

1

Left hotel @ 8:00 to go to site, we're going to look at surrounding area from the air to see if we can find the Hughes (Little Contact).

Picture 1 - View of houses NE of site

Picture 2 - View of Butte Way Clevers West of site

Picture 3 - Houses East of site

Picture 4 - View of PST site - (South 40 Conv. Store)
- NW adjacent to Country Square MHP-1

Picture 5 - F/NA - East of site @ Corner of 87 + US 85

Picture 6 - Phillips 66 station across 87 to the east of the site

Pictures 7 & 8 - Photos of State A zone - 12010 Hwy 87 - about

EPA FAC. Registry Station to site - N. of site

Picture 9 - Agricultural field - looking SW - 1/4 mile west of site

Picture 10 - Private well south of site within 1/4 mile of site

Picture 11 - Well head - well 2 looking NE

South of site - mix of houses & trails houses, right side

Picture 12, 13 - Day Care - 250 yards west of site

GPS Reading 1/30/08 10:13 AM - 10:29 AM

A Entry to property on Ave L.

1) Redbud, Alina, Nichols, superimposed, 180 pt: A013016A

B Well head #1

2) Redbud, Alina, Nichols, superimposed, 180 points: A013016B

C Entry to property on FM 1535

3 Redbud, Alina, Nichols, superimposed, 180 pt, : A013016C

D. Well No 2 (Actual Well Location) A013016D

Redbud, Alina, Nichols, superimposed, 180 pt:

Picture 14 - walk in front of Butte Way Clevers

Picture 15 - pic of Trail Park looking SE

Daniel Galt 1/30/08

2

1/30/08

7 pm Ave. L

Pic 16 - Part of entrance looking SW

Pic 17 - Agricultural field south of site - looking South

Left site at 11:45 am

DC David Allen 1/30/08

1/30/08

On January 30, 2008, I met with Mrs. Pamela Hughes of Country Square Mobile Home Park. She is the well owner of well #2. I asked Mrs. Hughes questions about her well and the surrounding area activities. Mrs. Hughes answered all questions to the best of her knowledge. I thanked her for her time and said if she needed anything else to contact me. I told her that if I had any other questions, I would call her.

David Cull

APPENDIX A (Health and Safety Plan)



**Pre-CERCLIS Screening
Site Reconnaissance
Health and Safety Plan**

for

**Country Squire Mobile Home Park
13010 Avenue L
Lubbock, Texas 79423-5934**

January 18, 2008

HEALTH AND SAFETY PLAN
FOR
PRE-CERCLIS SCREENING
SITE RECONNAISSANCE


Country Squire Mobile Home Park

Prepared by

Texas Commission on Environmental Quality
Superfund Site Discovery and Assessment Team
Austin, Texas

Reviewed and approved by

Site Safety Officer:

 1/18/08
David Cullen Date

Site Investigation:
Manager

 1/18/08
David Cullen Date

PA/SI Program Manager
or Grant Manager
Representative:

 1/24/08
Marshall Cedilote or Melissa Cordell Date

TCEQ Central Office
Health & Safety
Representative:

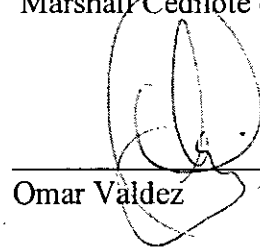
 1/22/08
Omar Valdez Date

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Attachments

- A Heat and Cold Stress Handouts
- B Health and Safety Checklist

EMERGENCY CONTACTS

In the event of any situation or unplanned occurrence requiring assistance, the appropriate contact(s) should be made from the list below. For emergency situations contact the appropriate response teams.

Contingency Contacts

Phone Number

Fire Department	911
Police	911
Sheriff's Department	911

Medical Emergency

Hospital Name	University Medical Center MD
Hospital Phone No.	(806) 747-5377
Hospital Address	1301 50th Street Suite 9, Lubbock, TX 79401

Map to Hospital (see next page)

TCEQ Contacts

TCEQ PA/SI Program Manager:
or Grant Manager

Melissa Cordell/Marshall Cedilote
Austin, Texas
(512) 239-2473/4134

TCEQ Central Office Health
and Safety Representative:

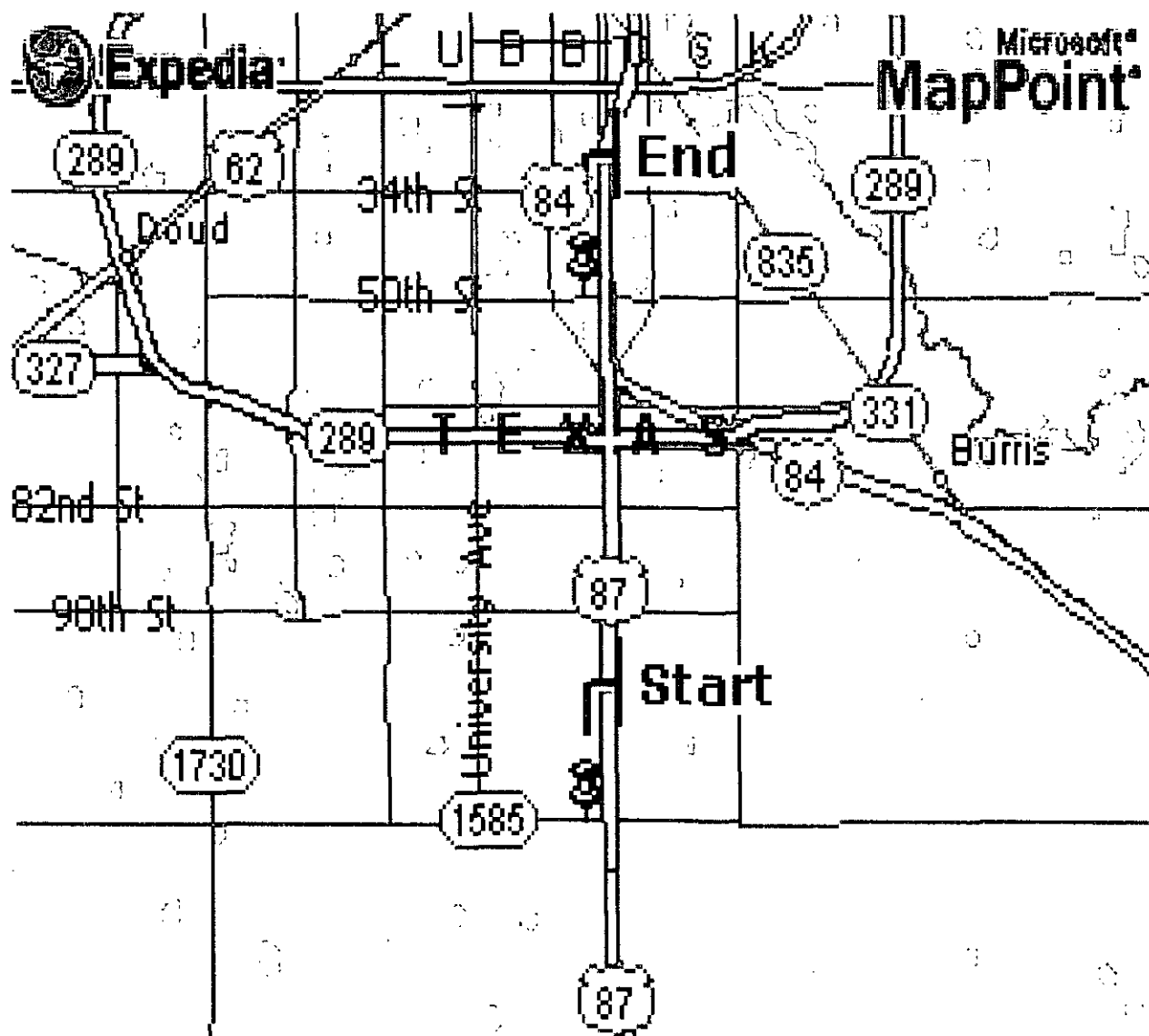
Omar Valdez
Austin, Texas
(512) 239-6858

TCEQ Site Investigation
Manager:
(512) 239-4137

David Cullen
Austin, Texas

Directions to Hospital:

1. Depart on FM 1585 going East (0.3 mi.)
2. Turn left (north) onto US-87 N (0.2 mi.)
3. Take ramp (left) onto US-87 towards US-87 (4 mi.)
4. Road name changes to I-27 [US-87] (0.4 mi.)
5. At exit 1A, take ramp (right) onto Avenue H [I-27 N] towards 50th St. (0.4 mi.)
6. Turn left (west) onto 50th St. (0.3 mi.)



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1.0 Introduction

The provisions of this Health and Safety Plan (HASP) apply to the Pre-CERCLIS Screening site reconnaissance to be conducted at the Country Squire Mobile Home Park site, a public water supply system that supplies residents at the mobile home park. Activities to be performed include walking the site and areas of potential contamination, interviewing property owners and site personnel, collecting GPS data, obtaining photographic documentation, and logging site information. This plan has been prepared by the Site Investigator.

This HASP describes the procedures to be followed and the protective equipment to be used by all Superfund Site Discovery and Assessment Program (SSDAP) personnel for this phase of work on this project. The health and safety requirements presented herein are based on information available at this time and are subject to revision upon subsequent discoveries regarding potential hazards at the site. As this plan is intended to minimize the risk of injury from physical hazards and exposure to chemical hazards, SSDAP personnel are required to abide by its provisions.

2.0 Personnel

The site inspection team is comprised of two (2) SSDAP personnel for the site visit. The Site Investigator is designated as the Site Health and Safety Officer who will be responsible to see that the inspection is performed in a manner consistent with the Health and Safety Plan. The Site Health and Safety Officer will be responsible for Health and Safety briefings before each daily on-site inspection. The Site Health and Safety Officer may suspend field activities indefinitely, if health and safety of personnel are endangered. The Site Health and Safety Officer may temporarily suspend an individual from the field activities indefinitely for infractions of this HASP.

3.0 Site Description and History

Country Squire Mobile Home Park (MHP) 1 PWS ID# 1520142 headquarters is located at 13010 Avenue L in Lubbock, Lubbock County at the Country Squire MHP. This facility is the major water provider to the Country Squire MHP serving the population of approximately 60. There is one (1) well in service (Well 2/Entry Point 2) and one well used for emergencies (Well 1/Entry Point 1). There are two water plants (Entry Points 1 and 2). Entry Point 1 is listed as "I" ("No active Sources associated with this EP/Plant"), although the sampling data shows Entry Point 001 as being sampled in September 2007. More information will be obtained on this during the site visit. Entry Point 2 is listed as "O"(Operational). According to the file, Entry Point #2 gets its drinking water from one well (Well 2(A) located at the Entry Point onsite at 13010 Avenue L.

According to the PWS file review, on March 8, 2007, routine samples were collected from Well B located at 13010 Avenue L in Lubbock. 1,2-Dichlorobenzene was detected at 1.52 µg/l. The concentration of the contaminant 1,2-Dichlorobenzene detected was below the MCL of 600 µg/l.

On September 13, 2007, routine samples were collected from Well B located at 13010 Avenue L and at Entry Point 001 located two (2) miles southeast of the mobile home park. 1,2-Dichlorobenzene was detected at 1.45 µg/l and 1.38 µg/l in Well B and Entry Point 001 respectively. No documentation of the hazardous substance from any source attributing to the contamination of Well B and Entry Point 001 during the March 8, 2007 and September 13, 2007 sampling events has been identified.

According to information obtained from the file, this groundwater well was drilled in June of 1983 to a depth of 189 feet. According to information provided by Mr. Gary Regner, Drinking Water Quality Specialist of the Public Drinking Water Section, there are two wells at the trailer park. He said that in the case of this trailer park, Entry Point 1 is the same as Well 1 and Entry Point 2 is the same as Well 2. He said that Well 2 is operational. Mr. Regner said that Well 1 is inactive and used for emergencies. He said it has not been sampled since 1996. Mr. Regner was asked about the latest groundwater results for the well listed as being sampled on September 13, 2007. He confirmed that the data listed is for "Entry Point 002." Ms. Marie Knipfer, Program Specialist for the Drinking Water Quality Team, was contacted on January 7, 2007 about this system for any more recent sample results. She sent those results, which were also the results in the file from the March and September 2007 sampling events. She confirmed that there is a problem with their system with contamination. She said they also have arsenic listed over the MCL in addition to nitrate and fluoride. The latest data available for arsenic, nitrate, and fluoride as of the date of this HASP are:

Arsenic - 0.0114 mg/L (MCL 0.01 mg/L), January 2005

Nitrate - 11.97 mg/L (MCL 10 mg/L), December 2002

Fluoride - 4.59 mg/L (MCL 2 mg/L), December 2004

Ms. Knipfer stated that they have increased VOC monitoring to annual for now, but will have to work with the lab to get detections for organics. She said that Bromacil is also present, but presently no regulated, but did not have entry point history for these detections.

3.1 Site Reconnaissance Tasks

The PA Reconnaissance Checklist shall be followed. Upon arrival at the site, the inspection team will conduct a site safety briefing in which the contents of this health and safety plan will be discussed. An initial survey of the site will then be conducted to ensure adequate safety precautions are in place during site activities (see Attachment B for Health and Safety Checklist).

On September 13, 2007, routine samples were collected from Well B located at 13010 Avenue L and at Entry Point 001 located two (2) miles southeast of the mobile home park. 1,2-Dichlorobenzene was detected at 1.45 µg/l and 1.38 µg/l in Well B and Entry Point 001 respectively. No documentation of the hazardous substance from any source attributing to the contamination of Well B and Entry Point 001 during the March 8, 2007 and September 13, 2007 sampling events has been identified.

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3.2 Site Description

The site where the 1,2-Dichlorobenzene contamination was detected was in Plant 2 or Entry Point #2 and Well 2 of the Country Squire MHP PWS#1520142 on March 8, 2007 and September 13, 2007. This plant is located on 13010 Avenue L in Lubbock at the Country Squire MHP. This entry point consists of one drinking water well (Well B).

3.3 History of Documented Contamination and Hazards at the Site

According to the PWS file review, On March 8, 2007, routine samples were collected from Well 2 located at 13010 Avenue L in Lubbock. 1,2-Dichlorobenzene was detected at 1.52 µg/l on March 8, 2007. On September 13, 2007, routine samples were collected from the Entry Point #2 and Well 2. In Well 2, 1,2-Dichlorobenzene was detected at 1.45 µg/l. At Entry Point #2, the concentration of

1,2-Dichlorobenzene was detected at 1.38 µg/l. The concentrations of the contaminant 1,2-Dichlorobenzene detected in March and September 2007 were below the MCL of 600 µg/l. The source well(s) of Carbon tetrachloride contamination is (are) unknown. No documentation of the hazardous substance attributing to the contamination from any source has been identified. During Pre-CERCLIS site reconnaissance, a survey will be conducted to identify the well(s) in which these contaminants were found.

4.0 Hazards

4.1 Chemical Hazards

Potential chemical hazards may exist as a result of the PWS chlorine treatment process and other chemicals stored within the chlorine treatment housing units.

4.2 Physical Hazards

No significant physical hazards have been identified associated with the PWS. Other hazards not mentioned are: tripping where ground may be uneven or where objects protrude or are hidden, punctures from objects protruding from the surface and bites from animals.

Personnel performing inspections may be required to wear protective equipment at various levels. Personnel should be aware that protective equipment limits dexterity and visibility, and places a physical strain on the wearer. Heat and cold stress injuries are always a possibility in hazardous waste work. Refer to Attachment A for Heat and Cold Stress information.

Other general hazards include but are not limited to: tripping where the ground may be uneven or where objects protrude or are hidden, punctures from objects protruding from the surface, and bites from animals.

Personnel performing inspections shall be required to wear protective equipment as specified in Section 5.2. Personnel should be aware that protective equipment limits dexterity and visibility, and places a physical strain on the wearer. Heat and cold stress injuries are always a possibility in hazardous waste work and field work in general. Refer to Attachment A for Heat and Cold Stress information.

5.0 Health and Safety Directives

5.1 General Health and Safety Requirements

Only personnel who have completed and are current with the 40-hour Hazardous Waste Operations and Emergency Response Standard (HAZWOPER) and have participated in the TCEQ Medical Monitoring Program per OSHA requirements will be allowed on the site. No

eating, drinking, smoking, or any other activity involving hand-to-mouth contact will be permitted while onsite. Contact lenses may not be worn during field work.

5.2 Personnel Protective Equipment

The following minimum personal protective equipment will be worn during on-site inspection:

Level "D" Protection: tyvek coveralls (professional judgment), neoprene, PVC, or leather steel-toe work boots, optional inner vinyl or latex surgical gloves, outer neoprene or other chemical compatible work glove (as appropriate), safety glasses, goggles or face mask (as appropriate), ear plugs (as appropriate) and hard hat (as appropriate).

This HASP addresses anticipated activities for the performance of a Pre-CERCLIS site inspection only. If any situation arises requiring a PPE upgrade from the standard Level "D" protection, TCEQ personnel will evacuate the property immediately.

5.3 Documentation

Implementation of the provisions of this HASP will be recorded in the field log book. Information to be recorded shall include but is not limited to: weather conditions, personnel on-site, levels of protection worn, monitoring/screening instrument readings, subjects discussed during site health and safety briefings, and safety violations.

6.0 Air Monitoring

No potential hazards related to vapor emissions are anticipated as can be determined from process knowledge, and therefore, no air monitoring will be conducted.

However, should vapor emissions of any kind be observed, SSDAP personnel shall evacuate the site immediately. Any observations of vapor emissions will be recorded in the field log book.

7.0 Emergency Response Procedures

In the event of an emergency situation arising such as injury, illness or fire, the appropriate immediate response must be taken by the first person to recognize the situation. If the site is evacuated, all TCEQ personnel shall travel to the designated rally point. This designated rally point will be identified by the Site Safety Officer during the site safety briefing.

First-aid equipment will be available on-site and personnel will keep them close at hand.

Emergency contacts and a route to the hospital will be discussed by the Site Health and Safety Officer during the site safety briefing prior to entering the site. This HASP shall be available in the field during site activities and its location known to all participating personnel.

8.0 EPA Notification of Imminent Danger to the General Public

If an imminent danger to human health and/or the environment is discovered during this site inspection from hazardous substances or wastes, or other site conditions, the Site Investigator will notify the Program Manager who will notify the EPA no later than 24 hours after the inspection team returns from the site visit. Written notification will follow any verbal communication in this regard.

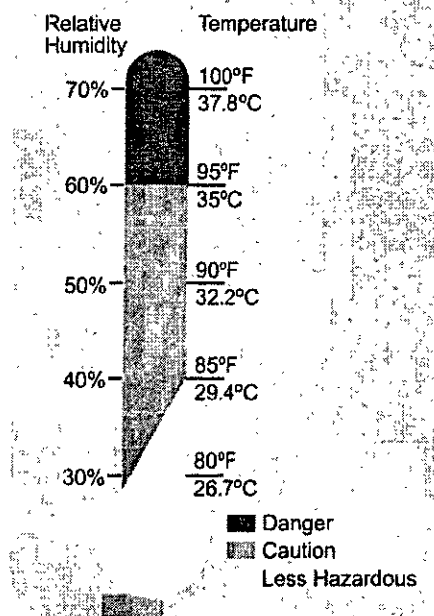
Attachment A
Heat and Cold Stress



The Heat Equation

**HIGH TEMPERATURE + HIGH HUMIDITY
+ PHYSICAL WORK = HEAT ILLNESS**

When the body is unable to cool itself through sweating, serious heat illnesses may occur. The most severe heat-induced illnesses are heat exhaustion and heat stroke. If left untreated, heat exhaustion could progress to heat stroke and possible death.



Heat Exhaustion

What are the symptoms?

HEADACHES; DIZZINESS OR LIGHTEADEDNESS; WEAKNESS; MOOD CHANGES SUCH AS IRRITABILITY, CONFUSION, OR THE INABILITY TO THINK STRAIGHT; UPSET STOMACH; VOMITING; DECREASED OR DARK-COLORED URINE; FAINTING OR PASSING OUT; AND PALE, CLAMMY SKIN

What should you do?

- Act immediately. If not treated, heat exhaustion may advance to heat stroke or death.
- Move the victim to a cool, shaded area to rest. Don't leave the person alone. If symptoms include dizziness or lightheadedness, lay the victim on his or her back and raise the legs 6 to 8 inches. If symptoms include nausea or upset stomach, lay the victim on his or her side.
- Loosen and remove any heavy clothing.
- Have the person drink cool water (about a cup every 15 minutes) unless sick to the stomach.
- Cool the person's body by fanning and spraying with a cool mist of water or applying a wet cloth to the person's skin.
- Call 911 for emergency help if the person does not feel better in a few minutes.

Heat Stroke—A Medical Emergency

What are the symptoms?

DRY, PALE SKIN WITH NO SWEATING; HOT, RED SKIN THAT LOOKS SUNBURNED; MOOD CHANGES SUCH AS IRRITABILITY, CONFUSION, OR THE INABILITY TO THINK STRAIGHT; SEIZURES OR FITS; AND UNCONCIOUSNESS WITH NO RESPONSE

What should you do?

- Call 911 for emergency help immediately.
- Move the victim to a cool, shaded area. Don't leave the person alone. Lay the victim on his or her back. Move any nearby objects away from the person if symptoms include seizures or fits. If symptoms include nausea or upset stomach, lay the victim on his or her side.
- Loosen and remove any heavy clothing.
- Have the person drink cool water (about a cup every 15 minutes) if alert enough to drink something, unless sick to the stomach.
- Cool the person's body by fanning and spraying with a cool mist of water or wiping the victim with a wet cloth or covering him or her with a wet sheet.
- Place ice packs under the armpits and groin area.

How can you protect yourself and your coworkers?

- Learn the signs and symptoms of heat-induced illnesses and how to respond.
- Train your workforce about heat-induced illnesses.
- Perform the heaviest work during the coolest part of the day.
- Build up tolerance to the heat and the work activity slowly. This usually takes about 2 weeks.
- Use the buddy system, with people working in pairs.
- Drink plenty of cool water, about a cup every 15 to 20 minutes.
- Wear light, loose-fitting, breathable clothing, such as cotton.
- Take frequent, short breaks in cool, shaded areas to allow the body to cool down.
- Avoid eating large meals before working in hot environments.
- Avoid alcohol or beverages with caffeine. These make the body lose water and increase the risk for heat illnesses.

What factors put you at increased risk?

- Taking certain medications. Check with your health-care provider or pharmacist to see if any medicines you are taking affect you when working in hot environments.
- Having a previous heat-induced illness.
- Wearing personal protective equipment such as a respirator or protective suit.

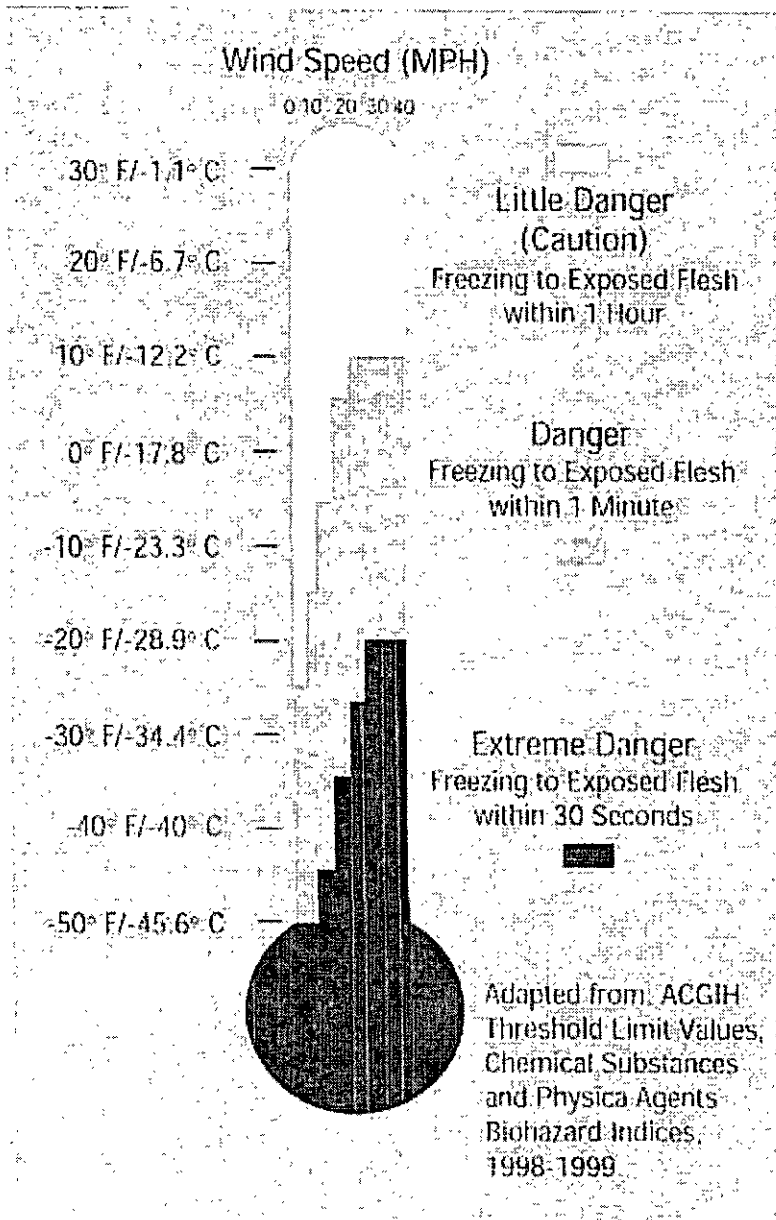


THE COLD STRESS EQUATION

**LOW TEMPERATURE + WIND SPEED + WETNESS
= INJURIES & ILLNESS**

When the body is unable to warm itself, serious cold-related illnesses and injuries may occur, and permanent tissue damage and death may result.

Hypothermia can occur when *land temperatures* are **above** freezing or *water temperatures* are below 98.6°F/ 37°C. Cold-related illnesses can slowly overcome a person who has been chilled by low temperatures, brisk winds, or wet clothing.



FROST BITE

What Happens to the Body:

FREEZING IN DEEP LAYERS OF SKIN AND TISSUE; PALE, WAXY-WHITE SKIN COLOR; SKIN BECOMES HARD and NUMB; USUALLY AFFECTS THE FINGERS, HANDS, TOES, FEET, EARS, and NOSE.

What Should Be Done: (land temperatures)

- Move the person to a warm dry area. Don't leave the person alone.
- Remove any wet or tight clothing that may cut off blood flow to the affected area.
- **DO NOT** rub the affected area, because rubbing causes damage to the skin and tissue.
- **Gently** place the affected area in a warm (105°F) water bath and monitor the water temperature to **slowly** warm the tissue. Don't pour warm water directly on the affected area because it will warm the tissue too fast causing tissue damage. Warming takes about 25-40 minutes.
- After the affected area has been warmed, it may become puffy and blister. The affected area may have a burning feeling or numbness. When normal feeling, movement, and skin color have returned, the affected area should be dried and wrapped to keep it warm. **NOTE:** If there is a chance the affected area may get cold again, do not warm the skin. If the skin is warmed and then becomes cold again, it will cause severe tissue damage.
- Seek medical attention as soon as possible.

HYPOTHERMIA - (Medical Emergency)

What Happens to the Body:

NORMAL BODY TEMPERATURE (98.6° F/37°C) DROPS TO OR BELOW 95°F (35°C); FATIGUE OR DROWSINESS; UNCONTROLLED SHIVERING; COOL BLUISH SKIN; SLURRED SPEECH; CLUMSY MOVEMENTS; IRRITABLE, IRRATIONAL OR CONFUSED BEHAVIOR.

What Should Be Done: (land temperatures)

- Call for emergency help (i.e., Ambulance or Call 911).
- Move the person to a warm, dry area. Don't leave the person alone. Remove any wet clothing and replace with warm, dry clothing or wrap the person in blankets.
- Have the person drink warm, sweet drinks (sugar water or sports-type drinks) if they are alert. **Avoid drinks with caffeine** (coffee, tea, or hot chocolate) or alcohol.
- Have the person move their arms and legs to create muscle heat. If they are unable to do this, place warm bottles or hot packs in the arm pits, groin, neck, and head areas. **DO NOT** rub the person's body or place them in warm water bath. This may stop their heart.

What Should Be Done: (water temperatures)

- Call for emergency help (Ambulance or Call 911). Body heat is lost up to 25 times faster in water.
- **DO NOT** remove any clothing. Button, buckle, zip, and tighten any collars, cuffs, shoes, and hoods because the layer of trapped water closest to the body provides a layer of insulation that slows the loss of heat. Keep the head out of the water and put on a hat or hood.
- Get out of the water as quickly as possible or climb on anything floating. **DO NOT** attempt to swim unless a floating object or another person can be reached because swimming or other physical activity uses the body's heat and reduces survival time by about 50 percent.
- If getting out of the water is not possible, wait quietly and conserve body heat by folding arms across the chest, keeping thighs together, bending knees, and crossing ankles. If another person is in the water, huddle together with chests held closely.

How to Protect Workers

- Recognize the environmental and workplace conditions that lead to potential cold-induced illnesses and injuries.
- Learn the signs and symptoms of cold-induced illnesses/injuries and what to do to help the worker.
- Train the workforce about cold-induced illnesses and injuries.
- Select proper clothing for cold, wet, and windy conditions. Layer clothing to adjust to changing environmental temperatures. Wear a hat and gloves, in addition to underwear that will keep water away from the skin (polypropylene).
- Take frequent short breaks in warm dry shelters to allow the body to warm up.
- Perform work during the warmest part of the day.
- Avoid exhaustion or fatigue because energy is needed to keep muscles warm.
- Use the buddy system (work in pairs).
- Drink warm, sweet beverages (sugar water, sports-type drinks). Avoid drinks with caffeine (coffee, tea, or hot chocolate) or alcohol.
- Eat warm, high-calorie foods like hot pasta dishes.

Workers Are at Increased Risk When...

- They have predisposing health conditions such as cardiovascular disease, diabetes, and hypertension.
- They take certain medication (check with your doctor, nurse, or pharmacy and ask if any medicines you are taking affect you while working in cold environments).
- They are in poor physical condition, have a poor diet, or are older.

Attachment B
Health and Safety Checklist

Health and Safety Checklist

- ☐ 1. Safety briefing
- ☐ 2. Initial site survey
- ☐ 3. PPE: Tyvek coveralls, boots, inner and outer gloves, respirator, organic and particulate filter canisters, hard hat, goggles and tape
- ☐ 4. Field Inspection equipment: watch, field notebook, site map, pencils and pens, PA reconnaissance checklist, camera, steel measuring tape, telephone
- ☐ 5. First aid and snakebite kits
- ☐ 6. Water
- ☐ 7. Emergency contact list and map to hospital
- ☐ 8. Weather gear: rain gear, cold weather gear, etc.

REFERENCES

Reference 1
(PreCERCLIS Site Reconnaissance Checklist)

PRE-CERCLIS SITE RECONNAISSANCE CHECKLIST

I. General

1. Name and title of site contact. *Mr. Pamela Hughes*
2. Telephone number. *806-748-1502; cell: 806-239-1513*
3. Site address. *13010 Avenue L, Lubbock, TX, 79423*
4. Mailing address (if different).
5. Name of owner and/or operator. *Same*
6. Mailing address. *Same*
7. GPS latitude and longitude (decimal degrees) – entrance to the site, center of site
101.85 Long. 33.48 Lat. - entrance from Avenue L

II. Site History (File Review)

1. How long has current owner/operator been at site? *6 years*
2. What were previous uses of site? Who were previous owners?
3. Size of site (acres). *2.5 truck park* *Owner Johnson*
4. Is any other property used that is not contiguous with site? *Commercial building used as furniture auction house, not used for 2 or 3 years*
5. Permits (RCRA, TDH, etc.) *NO*
6. Any past spills or other environmental or accident problems. *NO*
7. What were previous waste management practices? *NO*

III. Current Operations

1. What is currently being done at facility? *Treating water w/ chlorine*
2. What are waste management practices? *Store chlorine outside*
3. What are hazardous chemical management practices? *NO*
4. List major hazardous chemicals/constituents present and past. *none*
5. Discuss sources (e.g., tanks, impoundments, containers, etc.). *none*
6. Number of employees - current, peak. *1 (hr) - 15 residents*

IV. Source Characteristics

1. Identify type of wastes and quantities disposed of at site. *None*
 - a. Identify source of information. *Owner*
 - b. Photograph.
 - c. Dimension (quantity, volume, area) of waste locations.
 - d. Containment controls (clay cap, clay liner, vegetative cover, etc.)
 - e. Existing data.
 - f. Condition/integrity of storage/disposal units.

V. Groundwater Pathway

1. Distance from source to nearest well (Private and Public). Identify name and address of well owner, if possible and estimate well usage (number of people served, irrigation, supplemental, etc.). *100 yards down - private*
2. Aquifer nearest wells are screened in. *310 feet NW - Public - owner Johnson*
0 gallons

VI. Surface Water Pathway

1. Identify the TNRCC Basin and Stream Segment where the site is located.
2. Are there surface water bodies within 2 miles of site? *Diapos*
3. Identify if there are any drinking water intakes along surface water route within 15 stream-miles downstream. *Mr. Scott maybe Playa Lake*
4. Identify fisheries along the 15 stream-mile downstream pathway. *N/A*
5. Identify sensitive environments along the 15 stream-mile downstream pathway. *N/A*

VII. Soil Exposure Pathway

1. Describe status of site access, fencing, gates, locks, condition of security controls.
2. Describe adjacent land use. *Residential + business property, some agriculture*
3. Describe off-site runoff patterns. *South, but pretty flat*
4. Describe number of people with residence, school, or day care on-site or within 200 yds. *A few kids; maybe 20 people*
5. Locate nearest school or day care. *250 yds west*
6. Number of workers on-site (include maximum number to cover work on-site).
7. Evidence of recent human activity at the site. *yes* *1 (herself) + 13 visitors*

VIII. Air Pathway

1. Shortest distance from source to occupied building. *10 ft.*
2. Identify known releases to air. *none*
3. Identify reports of adverse health effects. *none*

Site Sketches to Include

1. Date(s) of visit.
2. Well locations (within 1/4 mile).
3. Storage areas (past and present).
4. UST and above ground storage tanks.
5. Waste Areas.
6. Buildings
7. Access roads.
8. Areas of ponded water, or depressions in surface.
9. Drainage direction.
10. Photograph locations and directions.
11. Vegetation and significant landscaped features.
12. Any irregular appearance for soil, vegetation, tanks, etc. such as may result from spill, backfill operation, recent dirt moving work, etc.

Reference 2
(Regulatory Correspondence with Facility Owner and Most Recent
Water System Data Sheet)

Buddy Garcia, *Chairman*
Larry R. Soward, *Commissioner*
Glenn Shankle, *Executive Director*



PWS / 1520142 / CO
RN 102677028
CN 602420820

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

October 2, 2007

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Country Squire MHP 1

Attn: Pamela Hughes (Responsible Official)
13010 Avenue L
Lubbock, TX 79423-5934

Subject: GROUND WATER CONTAMINATION CONFIRMED: 1,2-Dichlorobenzene
Country Squire MHP 1 - PWS ID# 1520142
Lubbock County, Texas

Dear Water System Official:

Results of samples collected from **Well B (2-SE of Mobile Home Park)** at your water system confirm ground water contamination with the regulated chemical **1,2-Dichlorobenzene**. The latest results of concern are listed below, and copies of the most recent individual results are attached. Field blanks were taken to rule out air contamination at the sampling site. Though you have had these detections, your water system is **not** in violation of TCEQ drinking water standards at this time because of these detections.

Chemical	Detected Level (µg/L)	MCL (µg/L)	Site	Sample Date	Lab ID#
1,2-Dichlorobenzene	1.45 †	600	Well G1520142B (2-SE of Mobile Home Park)	09/13/2007	0709340-001
1,2-Dichlorobenzene	1.38 †	600	Entry Point 001	09/13/2007	0709340-003
1,2-Dichlorobenzene	1.52 †	600	Well G1520142B (2-SE of Mobile Home Park)	03/08/2007	0703312-001

†Field blank was non-detect

Because of these detections, the entry point served by this well will be considered vulnerable to contamination. State and federal regulations *may* require that we continue to sample your entry point quarterly for VOCs because of this contamination. This sampling is in order to ensure that levels of regulated chemicals do not exceed the maximum contaminant level (MCL), so that public health is protected. After it is determined that levels are reliably and consistently below applicable MCLs, sampling may continue annually. Failure to submit to sampling or failure to pay for analyses will result in monitoring and reporting violations, and referral to enforcement.

This case will be referred to the TCEQ's Impact Evaluation Team to determine if notification of private well owners in the vicinity of this contaminated well is warranted under the provisions of Texas House Bill 3030. Your local health official, county judge and local groundwater conservation district, if applicable, have also been notified of this groundwater contamination in accordance with state law (Texas Water Code §5.236).



VOC

Priority (2wk) Public Water System Water Analysis

PWS/1520142

TCEQ SAMPLE ID #: 0793610

BILL TO:

REPORT TO:

Name
Address
City, State, Zip

(Use Field Report for address changes)

Country Squire MHP1
Name

13010 AVENUE L
Address 1

Lubbock TX 79423-5934
Address 2
City, State, Zip

(List each E.P. & corresponding TCEQ ID # in this sample in the box below)

WATER SYSTEM ID #: 1520142

DATE/TIME COLLECTED: 09/13/07 11:22
Month Day Year Military Time

SAMPLE: ☐ Routine ☐ Quarterly ☒ Priority (2 wk) ☐ Emergency 24 hr / 48 hrWATER SOURCE: ☒ Ground ☐ Surface ☐ GUI ☐ Blended ☐ New Source

SAMPLING LOCATION:

☒ SOURCE (WELL): Source Code: G1520142B

Source Location: 2-SE OF MHP (A)

☐ DISTRIBUTION: Location:☐ ENTRY POINT(S): Plant:

Tap Location:

EP	EP	EP	EP	EP
TCEQ SAMPLE ID #	TCEQ SAMPLE ID #	TCEQ SAMPLE ID #	TCEQ SAMPLE ID #	TCEQ SAMPLE ID #

Water analyses are required by law (30 TAC 290). I acknowledge that the sampling technician has been accompanied during sampling and that the sample has been collected from the correct location indicated on this form. Water systems are responsible for all laboratory fees.

Pam Hughes
Signature (Water System Representative)

Pam Hughes
Print Name

Instructions for sample collection and submission are available on request from the Public Drinking Water Section of the Texas Commission on Environmental Quality (512) 239-4691 • (<http://www.tceq.state.tx.us>)

REGION #: 2 CHLORINE RESIDUAL: 0.00 ☒ Free ☐ Total

TAP FLUSHING: 11:45 START 11:20 END 19.6 TEMP.

FILTRATES: START END AIR TEMP H₂O TEMP

pH TURBIDITY LAST RAINFALL

Signature (Sampling Technician)
Gerald Files

Print Name

EACH BLOCK REQUIRES SEPARATE CONTAINERS AND FORM (Check only one test)

<p>1 <input type="checkbox"/> ALL MINERALS 1 QT PLASTIC 150.1, 300.0 Cl, F, NO₃, SO₄, pH, Cond, T-P Alk, HCO₃, CO₂, TDS Iced, 7 Day Hold Time</p> <p>1A <input type="checkbox"/> NITRATE / NITRITE 100 mL PLASTIC 350.2, 300.0 Iced, 48 Hour Hold Time, < 0.2 mg/L chlorine</p> <p>1C <input type="checkbox"/> NITRATE 100 mL PLASTIC 300.0 Iced, 14 Day Hold Time, ≥ 0.2 mg/L chlorine</p>	<p>13 <input checked="" type="checkbox"/> VOC 2-40 mL GLASS 524.2 & Field Blank Ascorbic Acid, HCl, Iced, 14 Day Hold Time</p> <p>14 <input type="checkbox"/> TRIHALOMETHANES 2-40 mL GLASS 502.2 Sodium Thiosulfate, Iced, 14 Day Hold Time</p> <p>18 <input type="checkbox"/> HALOACETIC ACIDS (HAA) 2-60 mL GLASS 552.2 Ammonium Chloride, Iced, 14 Day Hold Time</p> <p>16 <input type="checkbox"/> RADIOCHEMICAL GRAB 1 GAL PLASTIC 900.0, 904.0, 903.1 SM 7500-UC No Field Preservation, 5 Day Hold Time</p> <p>16 <input type="checkbox"/> RADIOCHEMICAL COMPOSITE 900.0, 904.0, 903.1 SM 7500-UC No Field Preservation, 5 Day Hold Time [] 1 OF 4 [] 2 OF 4 [] 3 OF 4 [] 4 OF 4 1 GAL PLASTIC 1 QT PLASTIC 1 QT PLASTIC 1 QT PLASTIC</p>
<p>2 <input type="checkbox"/> ALL METALS 1 QT PLASTIC 200.8, 200.7, 245.1 No Field Preservation, 14 Day Hold Time</p> <p>2A <input type="checkbox"/> METALS 14 GROUP (ICP) 1 QT PLASTIC 200.8, 200.7 Al, Ba, Be, Bi, Cd, Cr, Cu, Fe, Pb, Mn, Ni, Na, Ag, Zn, Cs, Mg No Field Preservation, 14 Day Hold Time</p> <p>[] SINGLE METAL 1 QT PLASTIC 200.8, 200.7, 245.1 Al, Sb, As, Ba, Be, Bi, Cd, Cr, Cu, Fe, Pb, Mn, Hg, Ni, Ag, Tl, Zn So, Na, (Hardness Ca, Mg) ONLY No Field Preservation, 14 Day Hold Time</p>	<p>8 <input type="checkbox"/> SEMIVOLATILES (SOC5) 1 QT GLASS 525.2 Sodium Sulfite, HCl, Iced, 14 Day Hold Time</p>

COMMENTS:

L COCID: 60092 Lab Name: LCRA

L LAB ID: 0709340-001 (0793610)

Date Received: 09/14/07 09:00

Received Temp: 0 °C

Login Review

By: [Signature]

Date: 9/14/07

WHITE - Lab

YELLOW - Sampler

PINK - Contractor

GOLDENROD - Water System

Final Analysis Report

LCRA Environmental Laboratory Services

Date: 18-Sep-07

CLIENT: Country Squire MHP I
Lab ID: 0709340-001
Project: WS 1520142
Matrix: DRINKING WATER

Client Sample ID: NA
G1520142B
Collection Date: 9/13/2007 11:22:00 AM
TCEQ Sample ID: 0793610

Analyses	Result	Qual	MCL	PQL	Units	DF	BatchID	Date Analyzed
VOLATILES BY GCMS			E524.2			Analyst: SG		
<u>Regulated Compounds [40 CFR §141.61(a) - 7/1/1999]</u>								
Benzene	ND		5	0.50	µg/L	1	51002	9/14/2007 9:36:00 PM
Carbon Tetrachloride	ND		5	0.50	µg/L	1	51002	9/14/2007 9:36:00 PM
Chlorobenzene	ND		100	0.50	µg/L	1	51002	9/14/2007 9:36:00 PM
1,2-Dichlorobenzene	1.45		600	0.50	µg/L	1	51002	9/14/2007 9:36:00 PM
1,4-Dichlorobenzene	ND		75	0.50	µg/L	1	51002	9/14/2007 9:36:00 PM
1,2-Dichloroethane	ND		5	0.50	µg/L	1	51002	9/14/2007 9:36:00 PM
1,1-Dichloroethene	ND		7	0.50	µg/L	1	51002	9/14/2007 9:36:00 PM
cis-1,2-Dichloroethene	ND		70	0.50	µg/L	1	51002	9/14/2007 9:36:00 PM
trans-1,2-Dichloroethene	ND		100	0.50	µg/L	1	51002	9/14/2007 9:36:00 PM
1,2-Dichloropropane	ND		5	0.50	µg/L	1	51002	9/14/2007 9:36:00 PM
Ethylbenzene	ND		700	0.50	µg/L	1	51002	9/14/2007 9:36:00 PM
Methylene chloride (DCM)	ND		5	0.50	µg/L	1	51002	9/14/2007 9:36:00 PM
Styrene	ND		100	0.50	µg/L	1	51002	9/14/2007 9:36:00 PM
Tetrachloroethene	ND		5	0.50	µg/L	1	51002	9/14/2007 9:36:00 PM
Toluene	ND		1000	0.50	µg/L	1	51002	9/14/2007 9:36:00 PM
1,2,4-Trichlorobenzene	ND		70	0.50	µg/L	1	51002	9/14/2007 9:36:00 PM
1,1,1-Trichloroethane	ND		200	0.50	µg/L	1	51002	9/14/2007 9:36:00 PM
1,1,2-Trichloroethane	ND		5	0.50	µg/L	1	51002	9/14/2007 9:36:00 PM
Trichloroethene	ND		5	0.50	µg/L	1	51002	9/14/2007 9:36:00 PM
Vinyl chloride	ND		2	1.00	µg/L	1	51002	9/14/2007 9:36:00 PM
m,p-Xylene	ND			1.00	µg/L	1	51002	9/14/2007 9:36:00 PM
o-Xylene	ND			0.50	µg/L	1	51002	9/14/2007 9:36:00 PM
Xylenes, Total	ND		10000	2.00	µg/L	1	51002	9/14/2007 9:36:00 PM
<u>Monitored Compounds [40 CFR §141.40(e) - 7/1/1999]</u>								
Chloroform	ND			1.00	µg/L	1	51002	9/14/2007 9:36:00 PM
Bromodichloromethane	ND			1.00	µg/L	1	51002	9/14/2007 9:36:00 PM
Dibromochloromethane	ND			1.00	µg/L	1	51002	9/14/2007 9:36:00 PM
Bromoform	ND			1.00	µg/L	1	51002	9/14/2007 9:36:00 PM
Dibromomethane	ND			0.50	µg/L	1	51002	9/14/2007 9:36:00 PM
1,3-Dichlorobenzene	ND			0.50	µg/L	1	51002	9/14/2007 9:36:00 PM
1,1-Dichloropropene	ND			0.50	µg/L	1	51002	9/14/2007 9:36:00 PM
1,1-Dichloroethane	ND			0.50	µg/L	1	51002	9/14/2007 9:36:00 PM
1,1,2,2-Tetrachloroethane	ND			0.50	µg/L	1	51002	9/14/2007 9:36:00 PM
1,3-Dichloropropane	ND			0.50	µg/L	1	51002	9/14/2007 9:36:00 PM
Chloromethane	ND			0.50	µg/L	1	51002	9/14/2007 9:36:00 PM
Bromomethane	ND			1.00	µg/L	1	51002	9/14/2007 9:36:00 PM
1,2,3-Trichloropropane	ND			1.00	µg/L	1	51002	9/14/2007 9:36:00 PM
1,1,1,2-Tetrachloroethane	ND			0.50	µg/L	1	51002	9/14/2007 9:36:00 PM
Chloroethane	ND			1.00	µg/L	1	51002	9/14/2007 9:36:00 PM
2,2-Dichloropropane	ND			0.50	µg/L	1	51002	9/14/2007 9:36:00 PM
2-Chlorotoluene	ND			0.50	µg/L	1	51002	9/14/2007 9:36:00 PM

Qualifiers:

* or X Value exceeds Maximum Contaminant Level
E Value above quantitation range
J Analyte detected below quantitation limits

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit



VOC

PRIORITY (2 wk) Public Water System Water Analysis

PWS/1520142

TCEQ SAMPLE ID #: 0293611

WATER SYSTEM ID #: 1520142

DATE/TIME COLLECTED: 09/13/07 11:36
Month Day Year Military TimeSAMPLE: ☐ Routine ☐ Quarterly ☒ Priority (2 wk) ☐ Emergency 24 hr / 48 hrWATER SOURCE: ☒ Ground ☐ Surface ☐ GUI ☐ Blended ☐ New Source

SAMPLING LOCATION:

☐ SOURCE (WELL): Source Code: _____

Source Location: _____

☐ DISTRIBUTION: Location: _____☒ ENTRY POINT(S): Plant: WELL 2

Tap Location: FAUCET 20 FT OFF PT

City, State, Zip

(Use Field Report for address changes)

Name: COUNTRY SQUIRE MHP1

Address 1: 13010 AVENUE L

Address 2: LUBBOCK TX 79423-5934
City, State, Zip

(List each E.P. & corresponding TCEQ ID # in this sample in the box below)

EP 002
0293611
TCEQ SAMPLE ID #

EP _____

EP _____

EP _____

EP _____

TCEQ SAMPLE ID #

TCEQ SAMPLE ID #

TCEQ SAMPLE ID #

TCEQ SAMPLE ID #

Water analyses are required by law (30 TAC 290). I acknowledge that the sampling technician has been accompanied during sampling and that the sample has been collected from the correct location indicated on this form. Water systems are responsible for all laboratory fees.

Signature (Water System Representative): Pam Hughes
Print Name: Pam Hughes

Instructions for sample collection and submission are available on request from the Public Drinking Water Section of the Texas Commission on Environmental Quality (512) 239-4691 • (<http://www.tceq.state.tx.us>)

REGION #: 2 CHLORINE RESIDUAL: 8.7 ☒ Free ☐ Total

TAP FLUSHING: 11:27 START 11:34 END 12:07 TEMP.

FILTRATES: _____ START _____ END _____ AIR TEMP _____ H₂O TEMP _____

_____ pH _____ TURBIDITY _____ LAST RAINFALL _____

Signature (Sampling Technician): Gerald Files

Print Name: Gerald Files

EACH BLOCK REQUIRES SEPARATE CONTAINERS AND FORM (Check only one test)

1 ☐ ALL MINERALS 1 QT PLASTIC 150.1, 300.0
Cl, F, NO₃, SO₄, pH, Cond, T-P Alk, HCO₃, CO₃, TDS SM 2501B, SM 2520B
Iced, 7 Day Hold Time

1A ☐ NITRATE / NITRITE 100 mL PLASTIC 353.2, 300.0
Iced, 48 Hour Hold Time, < 0.2 mg/L chlorine

1C ☐ NITRATE 100 mL PLASTIC 300.0
Iced, 14 Day Hold Time, > 0.2 mg/L chlorine

2 ☐ ALL METALS 1 QT PLASTIC 200.8, 200.7, 245.1
No Field Preservation, 14 Day Hold Time

2A ☐ METALS 14 GROUP (ICP) 1 QT PLASTIC 200.8, 200.7
Al, Ba, Be, Cr, Cu, Fe, Pb, Mn, Ni, Na, Ag, Zn, Ca, Mg
No Field Preservation, 14 Day Hold Time

☐ SINGLE METAL 1 QT PLASTIC 200.8, 200.7, 245.1
Al, Sb, As, Ba, Be, Cd, Cr, Cu, Fe, Pb, Mn, Hg, Ni, Ag, Ti, Zn, Se, Na, (Hardness Ca, Mg)

_____ ONLY
No Field Preservation, 14 Day Hold Time

8 ☐ SEMIVOLATILES (SOC5) 1 QT GLASS 525.2
Sodium Sulfite, HCl, Iced, 14 day Hold Time

13 ☒ VOC 2-40 mL GLASS 524.2
& Field Blank
Ascorbic Acid, HCl, Iced, 14 Day Hold Time

14 ☐ TRIHALOMETHANES 2-40 mL GLASS 502.2
Sodium Thiosulfate, Iced, 14 Day Hold Time

15 ☐ HALOACETIC ACIDS (HAA) 2-60 mL GLASS 552.2
Ammonium Chloride, Iced, 14 Day Hold Time

16 ☐ RADIOCHEMICAL GRAB 1 GAL PLASTIC 900.0, 904.0 903.1
SM 7500-UC
No Field Preservation, 5 Day Hold Time

16 ☐ RADIOCHEMICAL COMPOSITE 900.0, 904.0 903.1
SM 7500-UC
No Field Preservation, 5 Day Hold Time
☐ 1 OF 4 ☐ 2 OF 4 ☐ 3 OF 4 ☐ 4 OF 4
1 GAL PLASTIC 1 QT PLASTIC 1 QT PLASTIC 1 QT PLASTIC

☐ OTHER _____
☐ None ☐ Sodium Sulfite ☐ Iced ☐ Other, _____

COMMENTS:

COCID: 60082 Lab Name: LCRA

LAB ID: 0709340-003 (0793611)

Date Received: 09/14/07 09:00

Received Temp 0°C

Login Review

By

Date: 9/14/07

WHITE - Lab

YELLOW - Sampler

PINK - Contractor

GOLDENROD - Water System

LCRA Environmental Laboratory Services

Date: 18-Sep-07

CLIENT: Country Squire MHP I
Lab ID: 0709340-003
Project: WS 1520142
Matrix: DRINKING WATER

Client Sample ID: 002
Collection Date: 9/13/2007 11:36:00 AM
TCEQ Sample ID: 0793611

Analyses	Result	Qual	MCL	PQL	Units	DF	BatchID	Date Analyzed
VOLATILES BY GCMS			E524.2			Analyst: SG		
Regulated Compounds [40 CFR §141.61(a) - 7/1/1999]								
Benzene	ND		5	0.50	µg/L	1	51002	9/14/2007 10:40:00 PM
Carbon Tetrachloride	ND		5	0.50	µg/L	1	51002	9/14/2007 10:40:00 PM
Chlorobenzene	ND		100	0.50	µg/L	1	51002	9/14/2007 10:40:00 PM
1,2-Dichlorobenzene	1.38		600	0.50	µg/L	1	51002	9/14/2007 10:40:00 PM
1,4-Dichlorobenzene	ND		75	0.50	µg/L	1	51002	9/14/2007 10:40:00 PM
1,2-Dichloroethane	ND		5	0.50	µg/L	1	51002	9/14/2007 10:40:00 PM
1,1-Dichloroethene	ND		7	0.50	µg/L	1	51002	9/14/2007 10:40:00 PM
cis-1,2-Dichloroethene	ND		70	0.50	µg/L	1	51002	9/14/2007 10:40:00 PM
trans-1,2-Dichloroethene	ND		100	0.50	µg/L	1	51002	9/14/2007 10:40:00 PM
1,2-Dichloropropane	ND		5	0.50	µg/L	1	51002	9/14/2007 10:40:00 PM
Ethylbenzene	ND		700	0.50	µg/L	1	51002	9/14/2007 10:40:00 PM
Methylene chloride (DCM)	ND		5	0.50	µg/L	1	51002	9/14/2007 10:40:00 PM
Styrene	ND		100	0.50	µg/L	1	51002	9/14/2007 10:40:00 PM
Tetrachloroethene	ND		5	0.50	µg/L	1	51002	9/14/2007 10:40:00 PM
Toluene	ND		1000	0.50	µg/L	1	51002	9/14/2007 10:40:00 PM
1,2,4-Trichlorobenzene	ND		70	0.50	µg/L	1	51002	9/14/2007 10:40:00 PM
1,1,1-Trichloroethane	ND		200	0.50	µg/L	1	51002	9/14/2007 10:40:00 PM
1,1,2-Trichloroethane	ND		5	0.50	µg/L	1	51002	9/14/2007 10:40:00 PM
Trichloroethene	ND		5	0.50	µg/L	1	51002	9/14/2007 10:40:00 PM
Vinyl chloride	ND		2	1.00	µg/L	1	51002	9/14/2007 10:40:00 PM
m,p-Xylene	ND			1.00	µg/L	1	51002	9/14/2007 10:40:00 PM
o-Xylene	ND			0.50	µg/L	1	51002	9/14/2007 10:40:00 PM
Xylenes, Total	ND		10000	2.00	µg/L	1	51002	9/14/2007 10:40:00 PM
Monitored Compounds [40 CFR §141.40(e) -7/1/1999]								
Chloroform	ND			1.00	µg/L	1	51002	9/14/2007 10:40:00 PM
Bromodichloromethane	ND			1.00	µg/L	1	51002	9/14/2007 10:40:00 PM
Dibromochloromethane	ND			1.00	µg/L	1	51002	9/14/2007 10:40:00 PM
Bromoform	ND			1.00	µg/L	1	51002	9/14/2007 10:40:00 PM
Dibromomethane	ND			0.50	µg/L	1	51002	9/14/2007 10:40:00 PM
1,3-Dichlorobenzene	ND			0.50	µg/L	1	51002	9/14/2007 10:40:00 PM
1,1-Dichloropropene	ND			0.50	µg/L	1	51002	9/14/2007 10:40:00 PM
1,1-Dichloroethane	ND			0.50	µg/L	1	51002	9/14/2007 10:40:00 PM
1,1,2,2-Tetrachloroethane	ND			0.50	µg/L	1	51002	9/14/2007 10:40:00 PM
1,3-Dichloropropane	ND			0.50	µg/L	1	51002	9/14/2007 10:40:00 PM
Chloromethane	ND			0.50	µg/L	1	51002	9/14/2007 10:40:00 PM
Bromomethane	ND			1.00	µg/L	1	51002	9/14/2007 10:40:00 PM
1,2,3-Trichloropropane	ND			1.00	µg/L	1	51002	9/14/2007 10:40:00 PM
1,1,1,2-Tetrachloroethane	ND			0.50	µg/L	1	51002	9/14/2007 10:40:00 PM
Chloroethane	ND			1.00	µg/L	1	51002	9/14/2007 10:40:00 PM
2,2-Dichloropropane	ND			0.50	µg/L	1	51002	9/14/2007 10:40:00 PM
2-Chlorotoluene	ND			0.50	µg/L	1	51002	9/14/2007 10:40:00 PM
4-Chlorotoluene	ND			0.50	µg/L	1	51002	9/14/2007 10:40:00 PM
Bromobenzene	ND			0.50	µg/L	1	51002	9/14/2007 10:40:00 PM

Qualifiers:

* or X Value exceeds Maximum Contaminant Level
E Value above quantitation range
J Analyte detected below quantitation limits

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit



Consumer Factsheet on: 1,2-DICHLOROBENZENE (o-DCB)

As part of the Drinking Water and Health pages, this fact sheet is part of a larger publication:
National Primary Drinking Water Regulations

This is a factsheet about a chemical that may be found in some public or private drinking water supplies. It may cause health problems if found in amounts greater than the health standard set by the United States Environmental Protection Agency (EPA).

What is o-DCB and how is it used?

Ortho-dichlorobenzene, (o-DCB) is a colorless organic liquid with a pleasant, aromatic odor. The greatest use of o-dichlorobenzene is as a chemical intermediate for making agricultural chemicals, primarily herbicides. Other present and past uses include: solvent for waxes, gums, resins, wood preservatives, paints; insecticide for termites and borers; in making dyes; as a coolant, deodorizer, degreaser.

The list of trade names given below may help you find out whether you are using this chemical at home or work.

Trade Names and Synonyms:

ortho-Dichlorobenzene

ortho-Dichlorobenzol

Dilantin

Dowtherm E

Chloroben

Dilatin DB

Why is o-DCB being Regulated?

In 1974, Congress passed the Safe Drinking Water Act. This law requires EPA to determine safe levels of chemicals in drinking water which do or may cause health problems. These non-enforceable levels, based solely on possible health risks and exposure, are called Maximum Contaminant Level Goals.

The MCLG for o-DCB has been set at 0.6 parts per million (ppm) because EPA believes this level of protection would not cause any of the potential health problems described below.

Based on this MCLG, EPA has set an enforceable standard called a Maximum Contaminant Level (MCL). MCLs are set as close to the MCLGs as possible, considering the ability of public water systems to detect and remove contaminants using suitable treatment technologies.

The MCL has been set at 0.6 ppm because EPA believes, given present technology and resources, this is the lowest level to which water systems can reasonably be required to remove this contaminant should it occur in drinking water.

These drinking water standards and the regulations for ensuring these standards are met, are called National Primary Drinking Water Regulations. All public water supplies must abide by these regulations.

10/31/2007
12:04:35PM

Texas Commission on Environmental Quality

WSDSR

Water System Data Sheet

PWS ID	PWS Name	Central Registry RN
1520142	COUNTRY SQUIRE MHP 1	RN102677028

Organization/Customer *	Central Registry CN
HUGHES, PAMELA SUE	CN602420820

* Regulatory mail will be addressed to this organization / person

Responsible Official **		Title	
PAMELA HUGHES		OWNER	
Mailing Address:			
Street Address		C/O or Address Line 2	
13010 AVENUE L			
City	State	Zip	
LUBBOCK	TX	79423 - 5934	
Business Phone	Other Phone	Other Phone Type	Email
(806) 748-1502	(806) 239-1313	CELLULAR	

** Regulatory mail will be addressed to this person

No PWS Primary Contact assigned to this PWS

No Emergency Contact assigned to this PWS

Owner Type	Owner Type Options: COUNTY, DISTRICT/AUTHORITY, EXEMPT, FEDERAL GOVERNMENT, INVESTOR, MUNICIPALITY, NATIVE AMERICAN, PRIVATE, SUBMETER \ ALLOCATION, STATE GOVERNMENT, WATER SUPPLY CORPORATION, MISC/UNKNOWN
PRIVATE	

System Type	System Type Options: COMMUNITY, COMMUNITY (NON-GOVERNMENT OWNED), TRANSIENT/NON-COMMUNITY, NON-PUBLIC, NON-TRANSIENT/NON-COMMUNITY
COMMUNITY	

Customer Class	Customer Category	Population Served	# of Connect	# of Meters	# I/C w/other PWS
RESIDENTIAL	MOBILE HOME PARK	60	19	1	0

Total Product (MGD)	Average Daily Consump.	Total Storage (MG)	Elev. Storage (MG)	Booster Pump Cap. (MGD)	Aux.Prod.Cap. Max.Pur.Cap.(MGD)	Pressure Tank Cap.(MG)
0.057	0.000	0.000	0.000	0.000	0.000	0.00100

Activity Status	Deactivation Date	Reason
ACTIVE		

Operator Grade	Number
WATER GRADE D	1

Last Survey Date	Surveyor	Survey Type	Code	Region	County	Def.Score
04/26/2007	LANCE OWENS	SURVEY		2	LUBBOCK	0
05/16/2005	LANCE OWENS	SURVEY		2	LUBBOCK	0
02/04/2004	LANCE OWENS	SURVEY		2	LUBBOCK	11

(Entry Point)						
Entry Point	EP Name/Source Summation (Activity Status)	Plant Name (Activity Status)	WUD Plant Num	DBP Mon Type	Mon Chem Mon Type	Sample Point
001	EP 000000000000001(l)	WELL 1(l)	16338			Yes

Train: (Unnamed)

(Treatments)				
Disinfection Zone	Treatment Sequence	Objective	Process	Treatment
	1	D	423	HYPOCHLORINATION(PRE)

(Active Sources)	
(No active Sources associated with this EP/Plant)	

(Inactive/Offline Sources)			
SourceNumber	Name	Status	Depth
G1520142A	1-SW OF MHP	E	140

(Entry Point)						
Entry Point	EP Name/Source Summation (Activity Status)	Plant Name (Activity Status)	WUD Plant Num	DBP Mon Type	Mon Chem Mon Type	Sample Point
002	FAUCET 20FT OFF PT / OGALLALA(A)	WELL 2(A)	9602	G		Yes

Train: (Unnamed)

(Treatments)				
Disinfection Zone	Treatment Sequence	Objective	Process	Treatment
	1	D	423	HYPOCHLORINATION(PRE)

(Active Sources)						
Source Number	Source Name (Activity Status)	Operational Status	Source Type	Depth	Tested GPM	Rated GPM
G1520142B	2-SE OF MHP(A)	O	G	189	40	40
Drill Date		Well Data				
6/0/1983		OGALLALA FORMATION				
GPS Latitude (decimal)	GPS Longitude (decimal)	GPS Elevation	GPS Date	GPS Cert. No.	Seller	
0	0	0			Not a Purchased Source	

(Inactive/Offline Sources)
(No inactive Sources associated with this EP/Plant)

Code Explanations
Monitoring Type Codes: (G) GROUND WATER , (S) SURFACE WATER , (U) GROUND WATER UNDER THE INFLUENCE
Activity Status Codes:
Operational Status Codes: (C) CAPPED , (D) DEMAND , (E) EMERGENCY , (F) FORMER PWS SOURCE , (I) INACTIVE PWS SYSTEM , (N) NON-DRINKING WATER , (O) OPERATING , (P) PLUGGED , (T) TEST , (Y) PWS NOT ACTIVE AND NOT EXPECTED TO BE SO
Source Types: (G) GROUND WATER , (S) SURFACE WATER , (U) GROUND WATER UNDER THE INFLUENCE

- End of Report -

At the time of your query this data was the most current information available from our database, which is in real time. Every effort was made to retrieve it according to your query. Thank-you for using WUD.

PWS DRINKING WATER WELLS THAT LETTERS OF NOTIFICATION HAS BEEN
RECEIVED BY THE STATE LEAD SITE INVESTIGATION PROGRAM (FY08)

October 2, 2007

COUNTRY SQUIRE MHP 1

(G1520142 – WELL DEPTH – 140)

(G1520142B – WELL DEPTH - 189)

Chemical: 1,2-Dichlorobenzene

Detected Level: 1.45 µg/L, 1.38 µg/L

MCL: 600 µg/L

Sample Location: Entry Point 001, Entry Point 002

Sample Date: 9/13/07

GPS: Latitude: 33° 28' 34.14", Longitude: - 101° 50' 55.84"

Location: 13010 Ave L, Lubbock, TX 79423-5934

43 site(s) found within Lubbock in Site Investigation's database.

SITE PK	Site Name	Site Type	CD	Status	Discovered	CEPA ID	SWRID	TRN	Other ID	Site Address	Site City	Site County
133	Scrub-A-Dub Barrel Company	STATE		INACTIVE		097054878				810 N Ash St	Lubbock	Lubbock
155	Wood Chemical Company	STATE		INACTIVE		980697569				3000 E 37th St	Lubbock	Lubbock
859	Opdyke Aux Field No 4; Gunn Property			INACTIVE					K06TX016600	18.5 MI W of Lubbock	Lubbock	Lubbock
863	South Plains Army Airfield; Lubbock International Airport			INACTIVE					K06TX013100	6 MI N of Lubbock, E of Interstate Highway 27	Lubbock	Lubbock
864	Lubbock Military Airfield; Lubbock Model Airport			INACTIVE		9799F6439			K06TX000400	E of SE corner of Reese Air Force Base	Lubbock	Lubbock
549	Jensen Corporation			INACTIVE		988044103				1317 Harvard Ave	Lubbock	Lubbock
598	Hunt Terra Seed Company			INACTIVE		981057060				201 & 619 27th St and 2800 block of Ave D	Lubbock	Lubbock
615	Playa Lake			INACTIVE		980513865				4700-4900 blocks of Brownfield Highway	Lubbock	Lubbock
616	Pope Agricultural Services			INACTIVE		981046808				PO Box 16918	Lubbock	Lubbock
685	Tree Doctor; Trees Today			INACTIVE						4804 7th St, near NW corner of Toledo Ave & 7th St, on N side of 7th St	Lubbock	Lubbock
686	Tree Injection of Lubbock			INACTIVE						3615 69th St	Lubbock	Lubbock
755	Highland Hospital			INACTIVE		066399874				2412 50th St	Lubbock	Lubbock
767	Lorenzo Ag Air Inc			INACTIVE		981047541				1725 24th St	Lubbock	Lubbock
905	Williamson Seed Company			INACTIVE						335 Ave H aka Buddy Holly Ave, NE corner of Ave H & 3rd Place, 1 block N of Highway 82 aka 4th St	Lubbock	Lubbock
916	Zoe Con Corp	STATE		INACTIVE	8/7/2007					5717 3rd St	Lubbock	Lubbock
960	Evans Tank Company			INACTIVE		039040225	33632		TX# 8320	401 Ave H	Lubbock	Lubbock
964	Farmers Corners			INACTIVE		981057037				Highway 84, 1 MI W of Loop 289	Lubbock	Lubbock
1138	Lithium of Lubbock			INACTIVE		988072757				23rd and Ave C	Lubbock	Lubbock
1194	Lubbock City of Airport Industrial Area; City of Lubbock Airport Industrial Area; OK-TEX Chemical Company; Celanese Coatings Specialties			INACTIVE		TXD980697494			TX# 04871	Municipal Airport Industrial Area	Lubbock	Lubbock
1265	Sunray Co-op; Back To Earth Inc			INACTIVE		982301061				54011 Slaton Highway, 4 MI SE of Intersection of Highway 84 & Loop 289	Lubbock	Lubbock
2768	RC Young Seed and Grain Company			INACTIVE		981917412				624 27th St	Lubbock	Lubbock
2772	Roy H Smith Jr			INACTIVE		981048788				Route 2 Box 393	Lubbock	Lubbock
2775	Salinas Trucking Company			INACTIVE		071676944				4811 45th St	Lubbock	Lubbock
2785	Town & Country Airpark			INACTIVE		981600836				0.45 MI N of junction of FM 1585 & Highway 87	Lubbock	Lubbock
2264	Lubbock Rendering & Hide Company; LRC & LRR Station					987989407				3501 Elder Ave	Lubbock	Lubbock
2378	BFI Quail Canyon Landfill; Browning Ferris Industries Quail Canyon Landfill			INACTIVE		000642710				N of Ave P, N of FM 2641	Lubbock	Lubbock
2503	Western Oil Transport Company Lubbock Shop; Scurlock Permian			INACTIVE		980626188				Highway 40 E	Lubbock	Lubbock

2540	Growers Seed Association; Mycogen		INACTIVE			981057052			Loop 289 E, between FM 835 & Route 331	Lubbock	Lubbock
2569	Lubbock City Municipal Landfill		INACTIVE			980515035			8425 N Ave P	Lubbock	Lubbock
2582	Nix Electric Transformer Repair Site Transformer Repair Service		INACTIVE			026795161			720 SE Loop 289	Lubbock	Lubbock
2828	South Plains Army Airfield; Auxiliary Field No 2; Southwest Public Service Property		INACTIVE					K06TX013102	18 MI NE of Lubbock	Lubbock	Lubbock
3225	USAF Reese Air Force Base		INACTIVE			8571524091	62005		10 MI W of Lubbock	Lubbock	Lubbock
3274	Airway Sprayers & Dusters	STATE	PENDING			982301301		TDA# 1699	5301 44th St, 1.75 MI W of Intersection of FM 41 & Highway 87 SW	Lubbock	Lubbock
3416	Lubbock Electroplating	FED (PA/SI)	ACTIVE	#####					1716 Ave E	Lubbock	LUBBOCK
3417	A&M Plating and Grinding	FED (PA/SI)	ACTIVE						3008 N. Quaker	Lubbock	LUBBOCK
3418	Southwestern Plating Works	FED (PA/SI)	ACTIVE	#####					2020 Clovis Road	Lubbock	LUBBOCK
3413	Country Squire MHP 1	FED (PA/SI)	ACTIVE					PWS 1520142		Lubbock	LUBBOCK
3422	Texas Tech Equestrian Center	FED (PA/SI)	ACTIVE	#####				PWS 1520254		Lubbock	LUBBOCK
3376	Fast Stop 15	FED (PA/SI)	ACTIVE	#####				PWS 1520244	U.S. Hwy 84 and Frankford Avenue	Lubbock	LUBBOCK
3373	Cabaniss Rentals	FED (PA/SI)	ACTIVE	#####				PWS 1520257-1 & 2	5405 E County Rd 6540	Lubbock	LUBBOCK
3378	Taylor Petroleum Company 61; Fina Gasoline and Convenience Store	FED (PA/SI)	ACTIVE					PST 008516; PWS 1520229	906 FM 1585 at Highway 87 Intersection	Lubbock	LUBBOCK
3401	Kelso Water System PWS	FED (PA/SI)	ACTIVE					PWS 1520080	4813 Idalou Road	Lubbock	LUBBOCK

Latitude	Longitude	GPS Location	GPS Method	NOTE/TEXT
		UNKNOWN	UNKNOWN	
33.3667	-101.8833		UNKNOWN	
33.6	-101.85	UNKNOWN	UNKNOWN	
33.6	-101.93333	UNKNOWN	UNKNOWN	Approximately 1 acre
33.59333	-101.845			

				PWS
				Spreadsheet from Melissa.
33.6	-101.75	WELLHEAD	GPS COORDINATES - D.C. SUPERIMPOSED	Spreadsheet from Melissa.
33.47674	-101.84566	SITE CENTER	UNKNOWN	Spreadsheet from Melissa.
				Spreadsheet from Melissa.

Buddy Garcia, *Chairman*
Larry R. Soward, *Commissioner*
Bryan W. Shaw, Ph.D., *Commissioner*
Glenn Shankle, *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

December 7, 2007

**CERTIFIED MAIL
RETURN RECEIPT REQUESTED**

Ms. Pamela Hughes
Country Squire MHP 1
13010 Avenue L
Lubbock, Texas 79423-5934

Re: Country Squire MHP 1 (PWS ID# 1520142), Lubbock County, Texas - Notification to Perform Pre-Comprehensive Environmental Response, Compensation, and Liability Information System (CERCLIS) Screening

Dear Ms. Hughes:

This letter is to inform you that a United States Environmental Protection Agency (EPA) Pre-CERCLIS Screening has been tentatively scheduled for the above referenced facility in mid to late January 2008. More details on the exact day of the site visit will be provided in the near future. Our records indicate that you are the owner or operator, or represent the owner or operator of the site. We wish to inform you that the Texas Commission on Environmental Quality (TCEQ) is a duly authorized representative of the EPA. Employees of the TCEQ may, upon presentation of a Letter of Introduction, enter any facility where hazardous materials are generated, stored, treated, disposed, or transported to determine compliance with standards and regulations pursuant to the Comprehensive Environmental Response Compensation and Liability Act of 1980 (CERCLA) as amended, 42 UNITED STATES CODE 9601 et seq.

Specifically, this Pre-CERCLIS Screening is to determine if there is a "release or substantial threat of release into the environment of any pollutant or contaminant which may present an imminent and substantial danger to the public health or welfare" as described in Section 104 of CERCLA. Authority to conduct this Pre-CERCLIS Screening is contained in Section 104(e) of CERCLA, Section 308 of the Clean Water Act, Section 361.032 of the Texas Solid Waste Disposal Act, and Sections 26.014 and 26.015 of the TEX. WATER CODE.

A Pre-CERCLIS Screening may include reviewing records and taking photographs. Additionally, representatives of the TCEQ are authorized to collect information that is considered confidential. Any such information must be specified as confidential at the time of the Pre-CERCLIS Screening so that appropriate protective measures may be taken.

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

REMEDIATION DIVISION - State Lead Section

FACILITY: Country Squire MHP 1 (PWS ID 1520142)

SUBJECT: Notification to Perform Pre-comprehensive CERCLIS Screening

DATE MAILED: 12-7-07

Affix Certified Mail Receipt (outgoing)

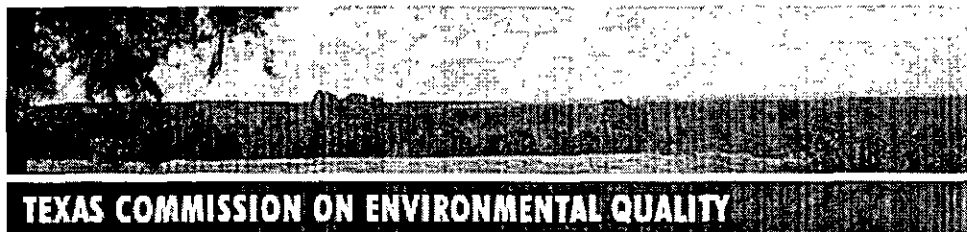
U.S. Postal ServiceTM CERTIFIED MAILTM RECEIPT (Domestic Mail Only; No Insurance Coverage Provided) For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage \$	Postmark Here
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage:	Ms. Pamela Hughes
Sent To	Country Squire MHP 1
Street, Apt. N or PO Box No	13010 Avenue L
City, State, Zi	Lubbock, Texas 79423-5934
PS Form 3800, June 2002 See Reverse for Instructions	

EOB E 9829 0000 089T E002

Affix Acknowledgement Receipt

SENDER: COMPLETE THIS SECTION	
1. Article Addressed to: Ms. Pamela Hughes Country Squire MHP 1 13010 Avenue L Lubbock, Texas 79423-5934	
2. Article Number (Copy from service label) <u>7003 1660 0000 6288 3903</u>	
PS Form 3811, July 1999 Domestic Return Receipt 102585-00-M-0952	
COMPLETE THIS SECTION ON DELIVERY	
A. Received by (Please Print Clearly) <u>Pam Hughes</u>	B. Date of Delivery <u>12-7-07</u>
C. Signature <u>Pam Hughes</u>	<input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee
D. Is delivery address different from Item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below:	
3. Service Type <input type="checkbox"/> Certified Mail <input checked="" type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D. 4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Received 12-7-07 16:00	

Reference 3
(TCEQ PST Registration Database Query Results; TCEQ LPST
Database Query Results; EnviroMapper for Envirofacts
U.S Environmental Protection Agency
Facility Registry System Facility Detail Report)



PST Registration Database Query Results

The data was last updated on January 22, 2008.

Facility Information	
Facility ID:	69628
Facility name:	SOUTH 40 CONVENIENCE STORE
Address:	FM 1585 & AVENUE L LUBBOCK TX 79423-
Date registered:	05/21/97
TCEQ region:	02, Lubbock
County:	Lubbock
Facility type:	Retail
Non-attainment area:	No
Number of USTs:	0004
Number of ASTs:	0000
Manager/Title:	MIKE KING, OWNER
Phone:	806-748-1585
Signature/Title:	Steve Tucker, R
Date signed:	05/16/97
Owner Effective Begin Date:	08/31/87

Financial Assurance Information
Financial assurance information is not currently available for this facility. Inactive facilities will may not have financial assurance information or the registration has not been submitted or entered into the database as of the last update.

Owner Information	
Owner ID:	13638
Name:	TUCKER OIL CO INC
Address:	PO BOX 160 SLATON TX 79364-
Owner Type:	Corporation
Contact:	David Tucker
Phone:	806-828-6277
Mail Undeliverable?:	No
Bankruptcy:	No
Total Number of Registered Facilities:	0012

Operator Information	
Operator ID:	049818
Name:	TUCKER OIL CO INC
Address:	PO BOX 160

SLATON TX 79364-

Operator Phone:
 Contact Name/Title: TUCKER, VP
 Contact Phone: 806-828-6277
 Operator Type: Corporation
 Effective Date: 08/31/87

Self-Certification Information

Signature/Title: DAVID G TUCKER, VP
 Signature Type: Owner
 Date: 07/07/07
 Registration: Yes
 Fees: Yes
 Financial Assurance: Yes
 Technical Standards: Yes
 UST Delivery Certificate Expires: 08/2008

Our records indicate that a UST Delivery Certificate with an expiration date of 08/2008 **has been or will be mailed (within three business days)** to you . If you **have not received** your Delivery Certificate please contact the PST Registration Team at 512-239-2160 for assistance.

UST Compartment Self-certification Information

Tank ID/Compartment Letter:	1 A
Self-certification Date:	07/07/07
Tank ID/Compartment Letter:	1 A
Self-certification Date:	07/25/06
Tank ID/Compartment Letter:	1 A
Self-certification Date:	06/28/05
Tank ID/Compartment Letter:	1 A
Self-certification Date:	07/14/04
Tank ID/Compartment Letter:	1 A
Self-certification Date:	09/22/03
Tank ID/Compartment Letter:	1 A
Self-certification Date:	07/16/03
Tank ID/Compartment Letter:	1 A
Self-certification Date:	06/17/02
Tank ID/Compartment Letter:	1 A
Self-certification Date:	09/22/00
Tank ID/Compartment Letter:	1 B
Self-certification Date:	07/07/07
Tank ID/Compartment Letter:	1 B
Self-certification Date:	07/25/06
Tank ID/Compartment Letter:	1 B
Self-certification Date:	06/28/05
Tank ID/Compartment Letter:	1 B
Self-certification Date:	07/14/04
Tank ID/Compartment Letter:	1 B
Self-certification Date:	09/22/03
Tank ID/Compartment Letter:	2 A
Self-certification Date:	07/07/07
Tank ID/Compartment Letter:	2 A
Self-certification Date:	07/25/06
Tank ID/Compartment Letter:	2 A

Self-certification Date:	06/28/05
Tank ID/Compartment Letter:	2 A
Self-certification Date:	07/14/04
Tank ID/Compartment Letter:	2 A
Self-certification Date:	09/22/03
Tank ID/Compartment Letter:	2 A
Self-certification Date:	07/16/03
Tank ID/Compartment Letter:	2 A
Self-certification Date:	06/17/02
Tank ID/Compartment Letter:	2 A
Self-certification Date:	09/22/00

Underground Storage Tanks

Tank ID: 1
Status/Status Date: Removed from ground / 08/30/1996
Installed/Registered: 08/31/1987 / 05/21/1997
Capacity/Empty: 0002000 / No
Tank

Material:

Other Material:

Design and External Containment

I:

II:

III:

IV:

Internal Protection Date: 00/00/0000

Corrosion Protection

I:

II:

III:

Other: None

Variance : No variance(2)
Piping

Type of Piping:

Piping Material:

Other Piping Material:

Design and External Containment

I:

II:

III:

IV:

Connectors and Valves

I:

II:

III:

Corrosion Protection

I:

II:

III:

Other:	None
Variance:	No variance
	Vapor Recovery
Stage 1 Equipment Status:	Not Reported
Installed:	//
Stage 2 Equipment Status:	
Installed:	//
	Installer Information
Installer Company:	
Contractor Registration Number:	
Installer Name:	
Installer License #:	
Tank Tested:	No
	Compartments
Compartment Letter:	A
Capacity:	0000000
Substance Stored:	
Other Substance Stored:	Unknown
Tank Release Detection	
I:	
II:	
III:	
Other:	None
Variance:	No variance
Pipe Release Detection	
I:	
II:	
III:	
Other:	None
Variance:	No variance
Spill and Overfill Prevention	
I:	
II:	
III:	
Variance:	No variance

Tank ID: 1	
Status/Status Date:	In Use / //
Installed/Registered:	04/14/1997 / 05/21/1997
Capacity/Empty:	0012000 / No
	Tank
Material:	Composite (Steel w/FRP laminate)
Other Material:	
Design and External Containment	
I:	Single wall
II:	
III:	
IV:	
Internal Protection Date:	00/00/0000
Corrosion Protection	

I:	Composite Tank (steel w/FRP external laminate)
II:	
III:	
Other:	
Variance :	No variance(2) Piping
Type of Piping:	Pressurized
Piping Material:	Fiberglass-reinforced plastic (FRP)
Other Piping Material:	
Design and External Containment	
I:	Single wall
II:	
III:	
IV:	
Connectors and Valves	
I:	Flexible connectors (at ends of piping)
II:	Sheer/Impact valves (under dispenser)
III:	
Corrosion Protection	
I:	FRP tank or piping (noncorrodible)
II:	
III:	
Other:	
Variance:	No variance Vapor Recovery
Stage 1 Equipment Status:	Not Reported
Installed:	//
Stage 2 Equipment Status:	
Installed:	//
Installer Information	
Installer Company:	PLAINS PUMP CO
Contractor Registration Number:	000379
Installer Name:	Kenneth Hiatt
Installer License #:	000972
Tank Tested:	No
Compartments	
Compartment Letter:	A
Capacity:	0006000
Substance Stored:	Gasoline
Other Substance Stored:	
Tank Release Detection	
I:	
II:	
III:	
Other:	Auto Tank Gauging & inv. contr
Variance:	No variance
Pipe Release Detection	
I:	Automatic line leak detector (3.0 gph for pressure piping)
II:	
III:	
Other:	

Variance:	No variance
Spill and Overfill Prevention	
I:	Auto delivery shut-off valve
II:	Factory-built spill container/bucket/sump
III:	Tight-fill fitting
Variance:	No variance
	Compartments
Compartment Letter:	B
Capacity:	0006000
Substance Stored:	Gasoline
Other Substance Stored:	
Tank Release Detection	
I:	
II:	
III:	
Other:	Auto Tank Gauging & inv. contr
Variance:	No variance
Pipe Release Detection	
I:	Automatic line leak detector (3.0 gph for pressure piping)
II:	
III:	
Other:	
Variance:	No variance
Spill and Overfill Prevention	
I:	Auto delivery shut-off valve
II:	Factory-built spill container/bucket/sump
III:	Tight-fill fitting
Variance:	No variance

Tank ID: 2	
Status/Status Date:	Removed from ground / 08/30/1996
Installed/Registered:	08/31/1987 / 05/21/1997
Capacity/Empty:	0001000 / No
	Tank
Material:	
Other Material:	
Design and External Containment	
I:	
II:	
III:	
IV:	
Internal Protection Date:	00/00/0000
Corrosion Protection	
I:	
II:	
III:	
Other:	None
Variance :	No variance(2)
	Piping
Type of Piping:	

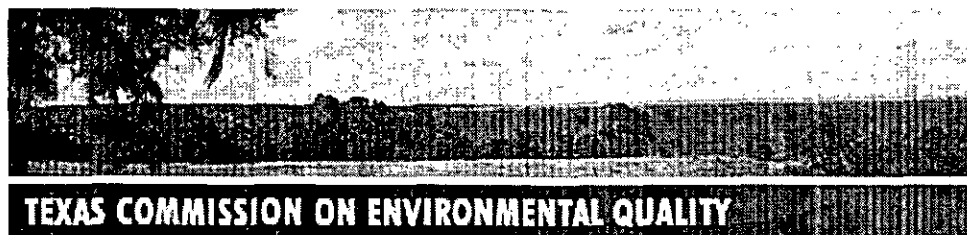
Piping Material:	
Other Piping Material:	
Design and External Containment	
I:	
II:	
III:	
IV:	
Connectors and Valves	
I:	
II:	
III:	
Corrosion Protection	
I:	
II:	
III:	
Other:	None
Variance:	No variance
	Vapor Recovery
Stage 1 Equipment Status:	Not Reported
Installed:	//
Stage 2 Equipment Status:	
Installed:	//
Installer Information	
Installer Company:	
Contractor Registration Number:	
Installer Name:	
Installer License #:	
Tank Tested:	No
	Compartments
Compartment Letter:	A
Capacity:	0000000
Substance Stored:	
Other Substance Stored:	Unknown
Tank Release Detection	
I:	
II:	
III:	
Other:	None
Variance:	No variance
Pipe Release Detection	
I:	
II:	
III:	
Other:	None
Variance:	No variance
Spill and Overfill Prevention	
I:	
II:	
III:	
Variance:	No variance

Tank ID:	2
Status/Status Date:	In Use / //
Installed/Registered:	04/14/1997 / 05/21/1997
Capacity/Empty:	0008000 / No
	Tank
Material:	Composite (Steel w/FRP laminate)
Other Material:	
Design and External Containment	
I:	Single wall
II:	
III:	
IV:	
Internal Protection Date:	00/00/0000
Corrosion Protection	
I:	Composite Tank (steel w/FRP external laminate)
II:	
III:	
Other:	
Variance :	No variance(2)
	Piping
Type of Piping:	Pressurized
Piping Material:	Fiberglass-reinforced plastic (FRP)
Other Piping Material:	
Design and External Containment	
I:	Single wall
II:	
III:	
IV:	
Connectors and Valves	
I:	Flexible connectors (at ends of piping)
II:	Sheer/Impact valves (under dispenser)
III:	
Corrosion Protection	
I:	FRP tank or piping (noncorrodible)
II:	
III:	
Other:	
Variance:	No variance
	Vapor Recovery
Stage 1 Equipment Status:	Not Reported
Installed:	//
Stage 2 Equipment Status:	
Installed:	//
	Installer Information
Installer Company:	PLAINS PUMP CO
Contractor Registration Number:	000379
Installer Name:	Kenneth Hiatt
Installer License #:	000972
Tank Tested:	No
	Compartments

Compartment Letter:	A
Capacity:	0000000
Substance Stored:	Diesel
Other Substance Stored:	
Tank Release Detection	
I:	
II:	
III:	
Other:	Auto Tank Gauging & inv. contr
Variance:	No variance
Pipe Release Detection	
I:	Automatic line leak detector (3.0 gph for pressure piping)
II:	
III:	
Other:	
Variance:	No variance
Spill and Overfill Prevention	
I:	Auto delivery shut-off valve
II:	Factory-built spill container/bucket/sump
III:	Tight-fill fitting
Variance:	No variance

[Contact us](#) if you have any questions.

Last Modified: January 22, 2008



LPST Database Query Results

The data was last updated on February 6, 2008.

LPST ID #: 109128	Facility ID #: 0008516
Facility Name: CITGO 414	
Discovered: 2/9/1995	Reported: 2/10/1995
Facility Address: 906 FM 1585 , LUBBOCK 79423-	
County: LUBBOCK	
TCEQ Region Number and City: 02, LUBBOCK	
Federal Facility?: N	
Responsible Party: JET 66	
Address: 710 E 20TH ST , FARMINGTON, NM 87401-	
Contact: MR R J DALLEY,	Phone: 505 326-5571
Priority Code and Description: 2.5, GW IMPACT, PUBLIC/DOMESTIC WATER SUPPLY WELL W/IN 0.25mi	
Status Code and Description: 2, SITE ASSESSMENT	
Water Contaminated?: Y	Depth to Water:
Coordinators: Primary: 1 RPR: MJK DISTRICT: HLB	

Glossaries of terms used in the Correspondence Type, TCEQ Action, and Staff columns.

Correspondence						
Correspondence Type	Correspondence Date	Last Action	Current Coord.	TCEQ Action	Action Date	TCEQ Staff
RQT EXSTN	4/24/1995	4/24/1995	ERN	NLR	4/24/1995	ERN
PROP ACT 5	5/4/1995	5/4/1995	ERN	RR - CAR	5/8/1995	ERN
LSA	8/1/1995			REJ ADMIN	8/3/1995	ERN
TECH RESP	9/18/1995			OTHER	1/5/1998	BOD
SCR	3/3/1998			FINAL	6/24/1998	HLN
PROP ACT13	9/9/1998	9/9/1998	HLN	RR - CAR	9/11/1998	HLN
OTHER	9/24/1998	9/24/1998	HLN	NLR	9/28/1998	HLN
				356PSA	3/13/2007	DKC
REL DET	5/14/2007			RR	7/13/2007	DKC
TECH RESP	7/25/2007			WITHDRAWN	9/19/2007	DRR
OTHER	8/3/2007			NLR	8/17/2007	SMK
TECH RESP	10/15/2007			RR	12/4/2007	MJK

Corrective Action Response Forms	
LPST ID: 109128	CARF Sequence Number : 1
Applicant: BOYD , SCOTT	
Activity: 04-2 COMPREHENSIVE SITE ASSESSMENT (CSA)	
Corrective Action Project Manager: CAPM00029 BioTech Remediation Inc	
Corrective Action Specialist:	
Request by: Quentin Galbraith	Serving as: Responsible Party

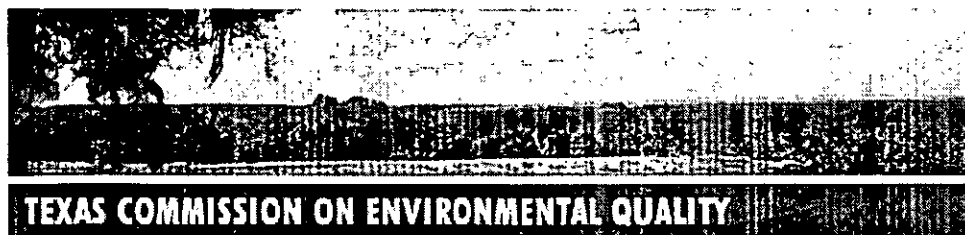
TCEQ Reviewer: ERN	
Preapproval Proposal Date: 5/1/1995	TCEQ Response Date: 5/8/1995
Proposed Amount: \$ 27,612.82	Approved Amount: \$ 27,612.82
Approved/Not Approved: approved with the following modifications:	
TCEQ Technical Response: Don't need to run PAH analyses as release was apparently UL gas. Need total of 9 soil TPH/BTEX samples (proposal showed 3 sets). Refer to guidance doc. RG-51 for info on LSA requirements.	

LPST ID: 109128	CARF Sequence Number : 2
Applicant: ROSS KENNEMER	
Activity: 11-1 SITE CLOSURE	
Corrective Action Project Manager: CAPM01062	
Corrective Action Specialist: RCAS00571 BIOTECH REMEDIATION, INC.	
Request by: R.J. Dalley	Serving as:
TCEQ Reviewer: HLN	
Preapproval Proposal Date: 7/28/1998	TCEQ Response Date: 9/11/1998
Proposed Amount: \$ 3,952.00	Approved Amount: \$ 3,046.00
Approved/Not Approved: approved as proposed, but for a reduced amount.	
TCEQ Technical Response:	

Run a new query.

Contact us if you have any questions.

Last Modified: January 14, 2008



PST Registration Database Query Results

The data was last updated on January 22, 2008.

Facility Information	
Facility ID:	48731
Facility name:	TOWN & COUNTRY 121
Address:	13001 HWY 87 LUBBOCK TX 79412-
Date registered:	01/27/89
TCEQ region:	02, Lubbock
County:	Lubbock
Facility type:	Retail
Non-attainment area:	No
Number of USTs:	0006
Number of ASTs:	0000
Manager/Title:	Lloyd Norris, VP
Phone:	325-655-0676
Signature/Title:	SAME, R
Date signed:	01/23/89
Owner Effective Begin Date:	12/15/97

Financial Assurance Information	
Financial assurance information is not currently available for this facility. Inactive facilities may not have financial assurance information or the registration has not been submitted or entered into the database as of the last update.	

Owner Information	
Owner ID:	2109
Name:	TOWN & COUNTRY FOOD STORES INC
Address:	PO BOX 5581 SAN ANGELO TX 76902-
Owner Type:	Corporation
Contact:	ROBERT EGGLESTON
Phone:	325-655-0676
Mail Undeliverable?:	No
Bankruptcy:	No
Total Number of Registered Facilities:	0161

Operator Information	
Operator ID:	040683
Name:	TOWN & COUNTRY FOOD STORES INC
Address:	PO BOX 5581

SAN ANGELO TX 76902-

Operator Phone:
 Contact Name/Title: EGGLESTON, SR DIRECTOR
 Contact Phone: 325-655-0676
 Operator Type: Corporation
 Effective Date: 12/15/97

Self-Certification Information

Signature/Title: Robert M Eggleston, Director Pet. Market
 Signature Type: Legally-Authorized Rep of Operator
 Date: 08/01/07
 Registration: Yes
 Fees: Yes
 Financial Assurance: Yes
 Technical Standards: Yes
 UST Delivery Certificate Expires: 09/2008
 Our records indicate that a UST Delivery Certificate with an expiration date of 09/2008 **has been or will be mailed (within three business days)** to you . If you **have not received** your Delivery Certificate please contact the PST Registration Team at 512-239-2160 for assistance.

UST Compartment Self-certification Information

Tank ID/Compartment Letter:	1 A
Self-certification Date:	08/01/07
Tank ID/Compartment Letter:	1 A
Self-certification Date:	08/02/06
Tank ID/Compartment Letter:	1 A
Self-certification Date:	08/02/05
Tank ID/Compartment Letter:	1 A
Self-certification Date:	08/04/04
Tank ID/Compartment Letter:	1 A
Self-certification Date:	08/08/03
Tank ID/Compartment Letter:	1 A
Self-certification Date:	07/26/02
Tank ID/Compartment Letter:	1 A
Self-certification Date:	01/13/01
Tank ID/Compartment Letter:	2 A
Self-certification Date:	08/01/07
Tank ID/Compartment Letter:	2 A
Self-certification Date:	08/02/06
Tank ID/Compartment Letter:	2 A
Self-certification Date:	08/02/05
Tank ID/Compartment Letter:	2 A
Self-certification Date:	08/04/04
Tank ID/Compartment Letter:	2 A
Self-certification Date:	08/08/03
Tank ID/Compartment Letter:	2 A
Self-certification Date:	07/26/02
Tank ID/Compartment Letter:	2 A
Self-certification Date:	01/13/01
Tank ID/Compartment Letter:	3 A
Self-certification Date:	08/01/07
Tank ID/Compartment Letter:	3 A

Self-certification Date:	08/02/06
Tank ID/Compartment Letter:	3 A
Self-certification Date:	08/02/05
Tank ID/Compartment Letter:	3 A
Self-certification Date:	08/04/04
Tank ID/Compartment Letter:	3 A
Self-certification Date:	08/08/03
Tank ID/Compartment Letter:	3 A
Self-certification Date:	07/26/02
Tank ID/Compartment Letter:	3 A
Self-certification Date:	01/13/01

Underground Storage Tanks

Tank ID: 1	
Status/Status Date:	Removed from ground / 04/26/2000
Installed/Registered:	01/01/1987 / 01/27/1989
Capacity/Empty:	0010000 / No
	Tank
Material:	Steel
Other Material:	
Design and External Containment	
I:	Single wall
II:	
III:	
IV:	
Internal Protection Date:	00/00/0000
Corrosion Protection	
I:	Cathodic protection - Field installation
II:	
III:	
Other:	
Variance :	No variance(2)
	Piping
Type of Piping:	Pressurized
Piping Material:	Fiberglass-reinforced plastic (FRP)
Other Piping Material:	
Design and External Containment	
I:	Single wall
II:	
III:	
IV:	
Connectors and Valves	
I:	
II:	
III:	
Corrosion Protection	
I:	FRP tank or piping (noncorrodible)
II:	
III:	

Other:	
Variance:	No variance
	Vapor Recovery
Stage 1 Equipment Status:	Not Reported
Installed:	//
Stage 2 Equipment Status:	
Installed:	//
	Installer Information
Installer Company:	
Contractor Registration Number:	
Installer Name:	
Installer License #:	
Tank Tested:	No
	Compartments
Compartment Letter:	A
Capacity:	0000000
Substance Stored:	Gasoline
Other Substance Stored:	
Tank Release Detection	
I:	SIR (statistical inventory reconciliation) and inventory control
II:	
III:	
Other:	
Variance:	No variance
Pipe Release Detection	
I:	SIR (statistical inventory reconciliation) and inventory control
II:	Automatic line leak detector (3.0 gph for pressure piping)
III:	Annual Tightness test (@ 0.1 gph)
Other:	
Variance:	No variance
Spill and Overfill Prevention	
I:	Auto flow restrictor valve
II:	Auto delivery shut-off valve
III:	Factory-built spill container/bucket/sump
Variance:	No variance

Tank ID: 1	
Status/Status Date:	In Use / //
Installed/Registered:	04/27/2000 / 05/01/2000
Capacity/Empty:	0015000 / No
	Tank
Material:	Composite (Steel w/FRP laminate)
Other Material:	
Design and External Containment	
I:	Single wall
II:	
III:	
IV:	
Internal Protection Date:	00/00/0000
Corrosion Protection	

I:	Composite Tank (steel w/FRP external laminate)
II:	
III:	
Other:	
Variance :	No variance(2)
	Piping
Type of Piping:	Pressurized
Piping Material:	Fiberglass-reinforced plastic (FRP)
Other Piping Material:	
Design and External Containment	
I:	Single wall
II:	
III:	
IV:	
Connectors and Valves	
I:	Flexible connectors (at ends of piping)
II:	Sheer/Impact valves (under dispenser)
III:	
Corrosion Protection	
I:	FRP tank or piping (noncorrodible)
II:	Isolated in open area
III:	
Other:	
Variance:	No variance
	Vapor Recovery
Stage 1 Equipment Status:	Two-point system or coaxial system type
Installed:	04/27/2000
Stage 2 Equipment Status:	
Installed:	//
Installer Information	
Installer Company:	BOLER EQUIPMENT SERVICE INC
Contractor Registration Number:	001070
Installer Name:	LARRY J BOLER
Installer License #:	000538
Tank Tested:	Yes
	Compartments
Compartment Letter:	A
Capacity:	0000000
Substance Stored:	Gasoline
Other Substance Stored:	
Tank Release Detection	
I:	SIR (statistical inventory reconciliation) and inventory control
II:	
III:	
Other:	
Variance:	No variance
Pipe Release Detection	
I:	SIR (statistical inventory reconciliation) and inventory control
II:	Automatic line leak detector (3.0 gph for pressure piping)
III:	
Other:	

Variance:	No variance
Spill and Overfill Prevention	
I:	Auto flow restrictor valve
II:	Factory-built spill container/bucket/sump
III:	Tight-fill fitting
Variance:	No variance

Tank ID: 2	
Status/Status Date:	Removed from ground / 04/26/2000
Installed/Registered:	01/01/1987 / 01/27/1989
Capacity/Empty:	0010000 / No
	Tank
Material:	Steel
Other Material:	
Design and External Containment	
I:	Single wall
II:	
III:	
IV:	
Internal Protection Date:	00/00/0000
Corrosion Protection	
I:	Cathodic protection - Field installation
II:	
III:	
Other:	
Variance :	No variance(2)
	Piping
Type of Piping:	Pressurized
Piping Material:	Fiberglass-reinforced plastic (FRP)
Other Piping Material:	
Design and External Containment	
I:	Single wall
II:	
III:	
IV:	
Connectors and Valves	
I:	
II:	
III:	
Corrosion Protection	
I:	FRP tank or piping (noncorrodible)
II:	
III:	
Other:	
Variance:	No variance
	Vapor Recovery
Stage 1 Equipment Status:	Not Reported
Installed:	//
Stage 2 Equipment Status:	
Installed:	//

Installer Information	
Installer Company:	
Contractor Registration Number:	
Installer Name:	
Installer License #:	
Tank Tested:	No
	Compartments
Compartment Letter:	A
Capacity:	0000000
Substance Stored:	Gasoline
Other Substance Stored:	
Tank Release Detection	
I:	SIR (statistical inventory reconciliation) and inventory control
II:	
III:	
Other:	
Variance:	No variance
Pipe Release Detection	
I:	SIR (statistical inventory reconciliation) and inventory control
II:	Automatic line leak detector (3.0 gph for pressure piping)
III:	Annual Tightness test (@ 0.1 gph)
Other:	
Variance:	No variance
Spill and Overfill Prevention	
I:	Auto flow restrictor valve
II:	Auto delivery shut-off valve
III:	Factory-built spill container/bucket/sump
Variance:	No variance

Tank ID: 2	
Status/Status Date:	In Use / //
Installed/Registered:	04/27/2000 / 05/01/2000
Capacity/Empty:	0010000 / No
	Tank
Material:	Composite (Steel w/FRP laminate)
Other Material:	
Design and External Containment	
I:	Single wall
II:	
III:	
IV:	
Internal Protection Date:	00/00/0000
Corrosion Protection	
I:	Composite Tank (steel w/FRP external laminate)
II:	
III:	
Other:	
Variance :	No variance(2)
	Piping
Type of Piping:	Pressurized

Piping Material:	Fiberglass-reinforced plastic (FRP)
Other Piping Material:	
Design and External Containment	
I:	Single wall
II:	
III:	
IV:	
Connectors and Valves	
I:	Flexible connectors (at ends of piping)
II:	Sheer/Impact valves (under dispenser)
III:	
Corrosion Protection	
I:	FRP tank or piping (noncorrodible)
II:	Isolated in open area
III:	
Other:	
Variance:	No variance
	Vapor Recovery
Stage 1 Equipment Status:	Two-point system or coaxial system type
Installed:	04/27/2000
Stage 2 Equipment Status:	
Installed:	//
	Installer Information
Installer Company:	BOLER EQUIPMENT SERVICE INC
Contractor Registration Number:	001070
Installer Name:	LARRY J BOLER
Installer License #:	000538
Tank Tested:	Yes
	Compartments
Compartment Letter:	A
Capacity:	0000000
Substance Stored:	Gasoline
Other Substance Stored:	
Tank Release Detection	
I:	SIR (statistical inventory reconciliation) and inventory control
II:	
III:	
Other:	
Variance:	No variance
Pipe Release Detection	
I:	SIR (statistical inventory reconciliation) and inventory control
II:	Automatic line leak detector (3.0 gph for pressure piping)
III:	
Other:	
Variance:	No variance
Spill and Overfill Prevention	
I:	Auto flow restrictor valve
II:	Factory-built spill container/bucket/sump
III:	Tight-fill fitting
Variance:	No variance

Tank ID:	3
Status/Status Date:	Removed from ground / 04/26/2000
Installed/Registered:	01/01/1987 / 01/27/1989
Capacity/Empty:	0010000 / No
	Tank
Material:	Steel
Other Material:	
Design and External Containment	
I:	Single wall
II:	
III:	
IV:	
Internal Protection Date:	00/00/0000
Corrosion Protection	
I:	Cathodic protection - Field installation
II:	
III:	
Other:	
Variance :	No variance(2)
	Piping
Type of Piping:	Pressurized
Piping Material:	Fiberglass-reinforced plastic (FRP)
Other Piping Material:	
Design and External Containment	
I:	Single wall
II:	
III:	
IV:	
Connectors and Valves	
I:	
II:	
III:	
Corrosion Protection	
I:	FRP tank or piping (noncorrodible)
II:	
III:	
Other:	
Variance:	No variance
	Vapor Recovery
Stage 1 Equipment Status:	Not Reported
Installed:	//
Stage 2 Equipment Status:	
Installed:	//
Installer Information	
Installer Company:	
Contractor Registration Number:	
Installer Name:	
Installer License #:	
Tank Tested:	No
	Compartments

Compartment Letter:	A
Capacity:	0000000
Substance Stored:	Gasoline
Other Substance Stored:	
Tank Release Detection	
I:	SIR (statistical inventory reconciliation) and inventory control
II:	
III:	
Other:	
Variance:	No variance
Pipe Release Detection	
I:	SIR (statistical inventory reconciliation) and inventory control
II:	Automatic line leak detector (3.0 gph for pressure piping)
III:	Annual Tightness test (@ 0.1 gph)
Other:	
Variance:	No variance
Spill and Overfill Prevention	
I:	Auto flow restrictor valve
II:	Auto delivery shut-off valve
III:	Factory-built spill container/bucket/sump
Variance:	No variance

Tank ID: 3	
Status/Status Date:	In Use / //
Installed/Registered:	04/27/2000 / 05/01/2000
Capacity/Empty:	0010000 / No
	Tank
Material:	Composite (Steel w/FRP laminate)
Other Material:	
Design and External Containment	
I:	Single wall
II:	
III:	
IV:	
Internal Protection Date:	00/00/0000
Corrosion Protection	
I:	Composite Tank (steel w/FRP external laminate)
II:	
III:	
Other:	
Variance :	No variance(2)
	Piping
Type of Piping:	Pressurized
Piping Material:	Fiberglass-reinforced plastic (FRP)
Other Piping Material:	
Design and External Containment	
I:	Single wall
II:	
III:	
IV:	

Connectors and Valves

I: Flexible connectors (at ends of piping)
II: Sheer/Impact valves (under dispenser)
III:

Corrosion Protection

I: Isolated in open area
II: FRP tank or piping (noncorrodible)
III:

Other:

Variance: No variance
Vapor Recovery

Stage 1 Equipment Status: Two-point system or coaxial system type
Installed: 04/27/2000

Stage 2 Equipment Status:
Installed: //

Installer Information

Installer Company: BOLER EQUIPMENT SERVICE INC
Contractor Registration Number: 001070
Installer Name: LARRY J BOLER
Installer License #: 000538
Tank Tested: Yes

Compartments

Compartment Letter: A
Capacity: 0000000
Substance Stored: Diesel

Other Substance Stored:

Tank Release Detection

I: SIR (statistical inventory reconciliation) and inventory control
II:
III:
Other:
Variance: No variance

Pipe Release Detection

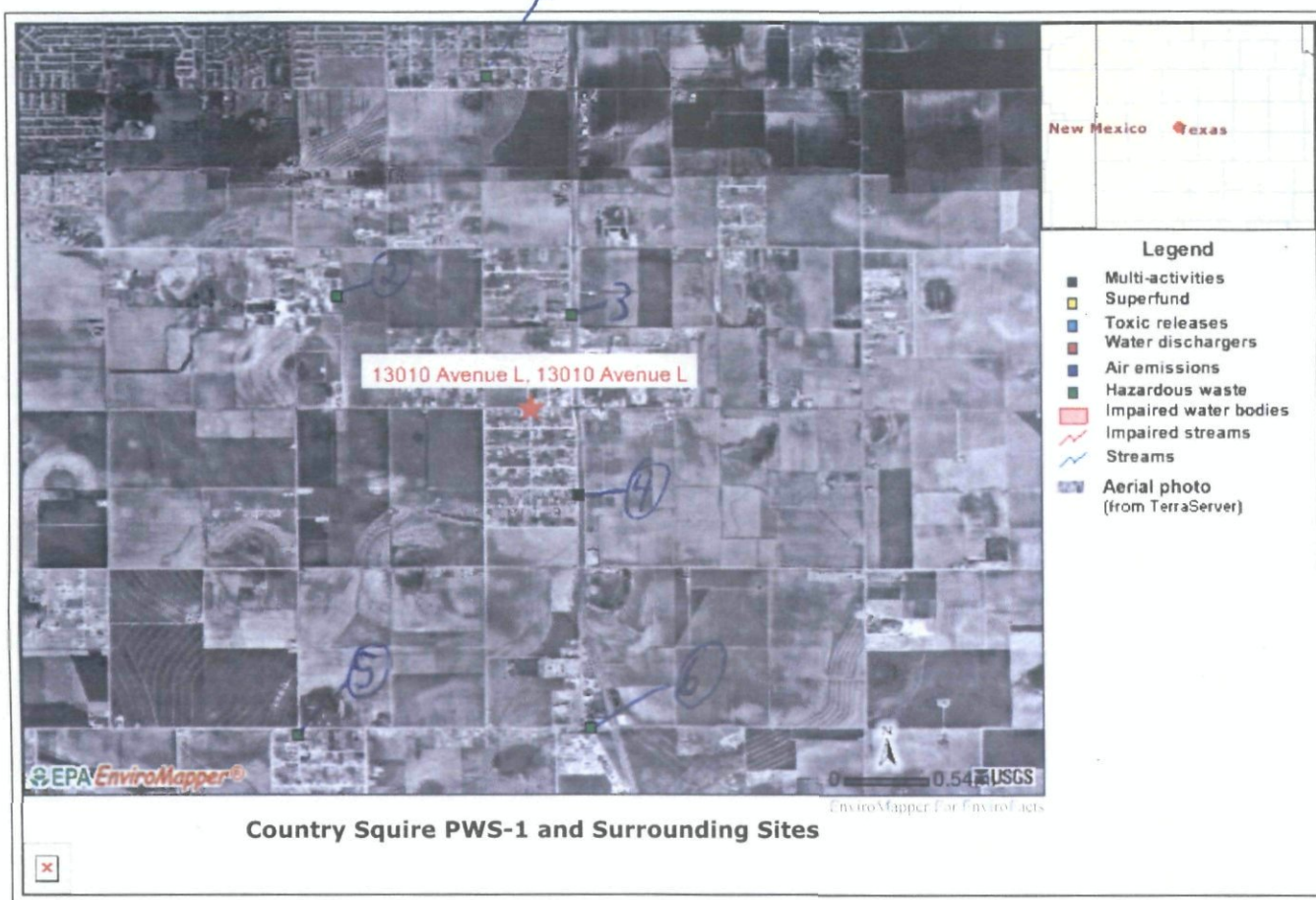
I: SIR (statistical inventory reconciliation) and inventory control
II: Automatic line leak detector (3.0 gph for pressure piping)
III:
Other:
Variance: No variance

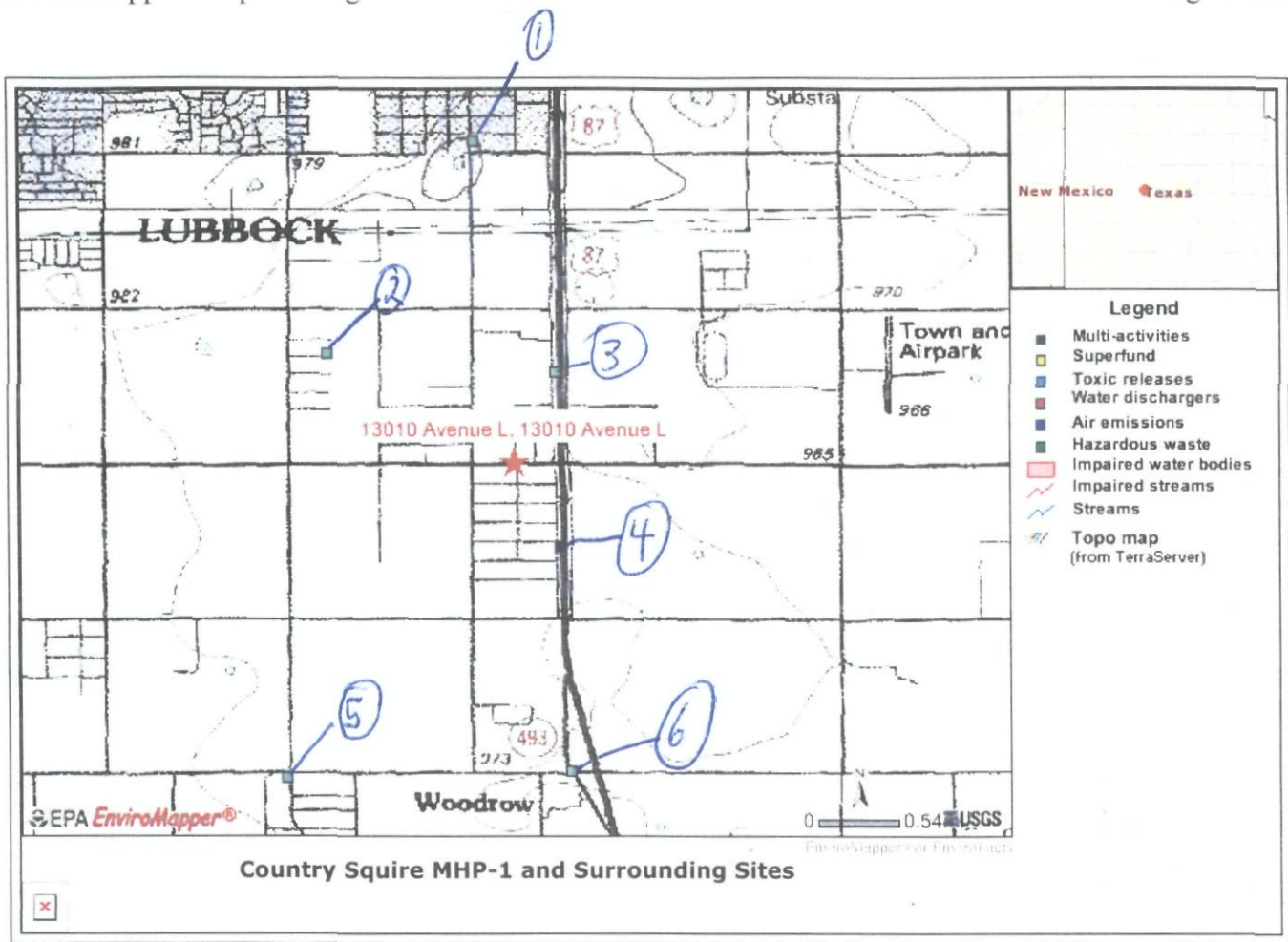
Spill and Overfill Prevention

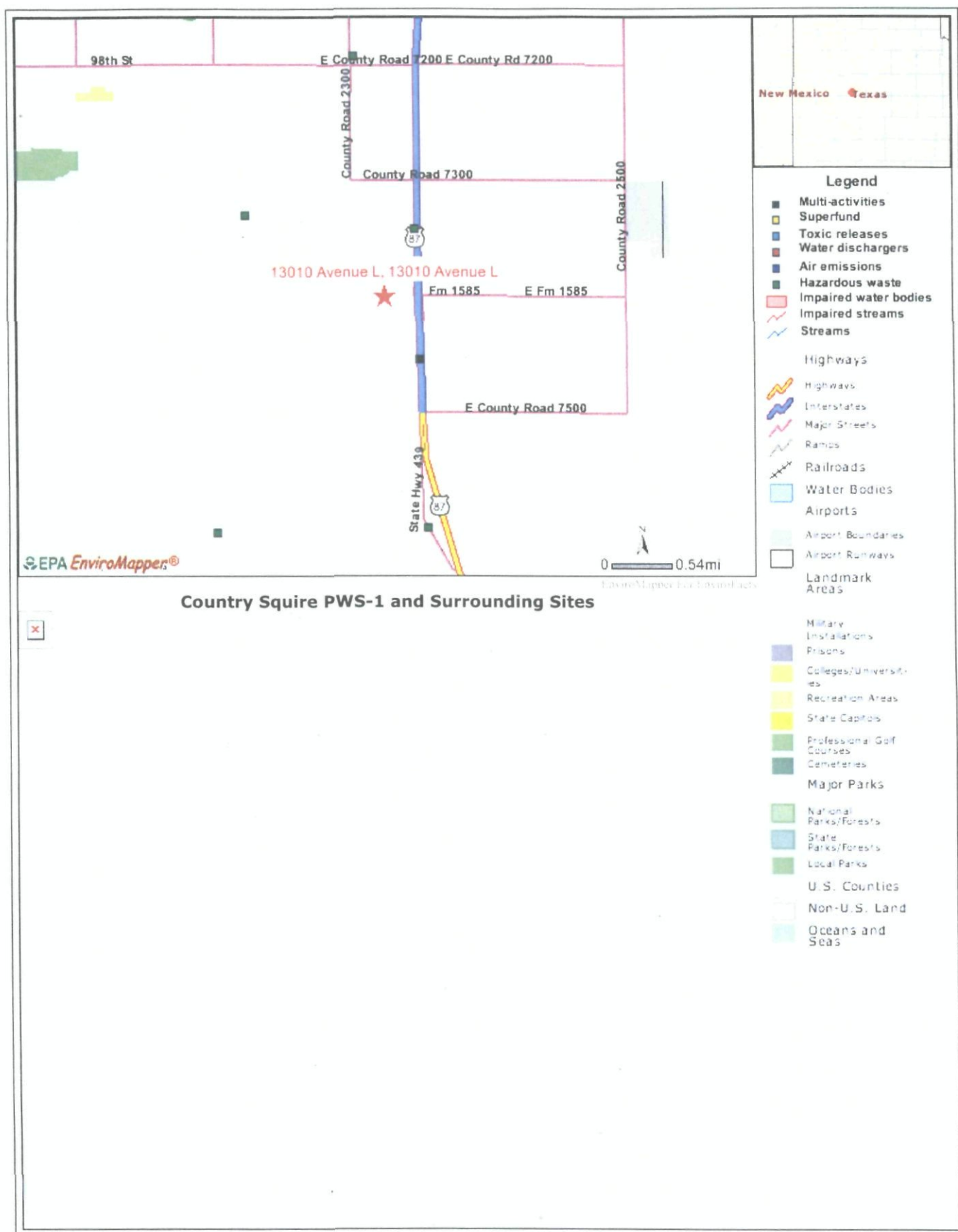
I: Auto flow restrictor valve
II: Factory-built spill container/bucket/sump
III: Tight-fill fitting
Variance: No variance

Contact us if you have any questions.

Last Modified: January 22, 2008









U.S. ENVIRONMENTAL PROTECTION AGENCY

Facility Registry System (FRS)

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FRS

Facility Detail Report

①

**Report
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Error**

Facility Name:	JOE JACKSON AUTOMATIC TRANSMISSION
Location Address:	9603 AVE P
Supplemental Address:	
City Name:	LUBBOCK
State	TX
County Name:	LUBBOCK
ZIP/Postal Code:	79423
EPA Region:	06
Congressional District Number:	19
Legislative District Number:	02
HUC Code:	12050003
Federal Facility:	
US Mexico Border Indicator:	NO
Tribal Land :	NO
Latitude:	33.506332
Longitude:	-101.852656
Method:	ADDRESS MATCHING-HOUSE NUMBER
Reference Point Description:	PLANT ENTRANCE (GENERAL)
Duns Number:	170961338
Registry ID:	110005143969

[Map this facility](#)

Environmental Interests

Information System	Information System ID	Environmental Interest Type	Data Source	Last Updated Date	Supplemental Environmental Interests:
RCRAINFO	TXD988057204	UNSPECIFIED UNIVERSE (INACTIVE)	RCRAINFO	07/31/1996	

Facility Mailing Addresses

Affiliation Type	Delivery Point	City Name	State	Postal Code	Information System
FACILITY MAILING ADDRESS	9603 AVE P	LUBBOCK	TX	79423	RCRAINFO
REGULATORY CONTACT	9603 AVE P	LUBBOCK	TX	79423	RCRAINFO

NAICS Codes

No NAICS Codes returned.

SIC Codes

No SIC Codes returned.

Contacts

Affiliation Type	Full Name	Office Phone	Information System	Mailing Address
REGULATORY CONTACT	JOE JACKSON	8067451313	RCRAINFO	View

Organizations

No Organizations returned.

Alternative Names

Alternative Name	Source of Data
JOE JACKSONS AUTOMATIC TRANSM	NOTIFICATION (RCRA)

Query executed on: JAN-28-2008

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Locational Reference Tables (LRT)

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Facility Location Information

Locational Information



JOE JACKSON AUTOMATIC TRANSMISSION
9603 AVE P
LUBBOCK TX 79423
Latitude: 33.506332 Longitude: -101.852656



The latitude and longitude coordinates above come from the Envirofacts Locational Reference Tables (LRT). The method used to derive the Most Accurate Coordinates was [ADDRESS MATCHING-HOUSE NUMBER](#). These coordinates correspond to [PLANT ENTRANCE \(GENERAL\)](#) and represent the best location for the facility. The coordinates were obtained from [CONTRACTOR](#).

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FRS

Facility Detail Report

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Facility Name:	CAPROCK MANUFACTURING INC
Location Address:	2303 120TH STREET
Supplemental Address:	
City Name:	LUBBOCK
State:	TX
County Name:	LUBBOCK
ZIP/Postal Code:	79423
EPA Region:	06
Congressional District Number:	19
Legislative District Number:	02
HUC Code:	12050003
Federal Facility:	
US Mexico Border Indicator:	NO
Tribal Land:	NO
Latitude:	33.486334
Longitude:	-101.86648
Method:	ADDRESS MATCHING-HOUSE NUMBER
Reference Point Description:	
Duns Number:	102492238
Registry ID:	110005175826

[Map this facility](#)

Environmental Interests

Information System	Information System ID	Environmental Interest Type	Data Source	Last Updated Date	Supplemental Environmental Interests:
RCRAINFO	TXR000018978	CESQG (ACTIVE)	RCRAINFO	07/02/2007	

Facility Mailing Addresses

--	--	--	--	--	--

Affiliation Type	Delivery Point	City Name	State	Postal Code	Information System
OPERATOR	2303 120TH ST	LUBBOCK	TX	79423	RCRAINFO
OWNER	2303 120TH ST	LUBBOCK	TX	79423	RCRAINFO
FACILITY MAILING ADDRESS	2303 120TH ST	LUBBOCK	TX	79423	RCRAINFO
REGULATORY CONTACT	2303 120TH ST	LUBBOCK	TX	79423	RCRAINFO

NAICS Codes

Data Source	NAICS Code	Description	Primary
RCRAINFO	326199	ALL OTHER PLASTICS PRODUCT MANUFACTURING.	

SIC Codes

No SIC Codes returned.

Contacts

Affiliation Type	Full Name	Office Phone	Information System	Mailing Address
REGULATORY CONTACT	DARWIN HYATT	8067456454	RCRAINFO	View

Organizations

Affiliation Type	Name	DUNS Number	Information System	Mailing Address
OPERATOR	CAPROCK MANUFACTURING INC		RCRAINFO	View
OWNER	CAPROCK MANUFACTURING INC		RCRAINFO	View

Alternative Names

No Alternative Names returned.

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Facility Detail Report

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Facility Name:	STRIPE A ZONE
Location Address:	12010 HWY 87
Supplemental Address:	
City Name:	LUBBOCK
State:	TX
County Name:	LUBBOCK
ZIP/Postal Code:	79404
EPA Region:	06
Congressional District Number:	
Legislative District Number:	02
HUC Code:	
Federal Facility:	
US Mexico Border Indicator:	NO
Tribal Land:	NO
Latitude:	33.484659
Longitude:	-101.845144
Method:	ADDRESS MATCHING-HOUSE NUMBER
Reference Point Description:	
Duns Number:	
Registry ID:	110022829260

[Map this facility](#)

Environmental Interests

Information System	Information System ID	Environmental Interest Type	Data Source	Last Updated Date	Supplemental Environmental Interests:
RCRAINFO	TXR000043166	CESQG (ACTIVE)	RCRAINFO	07/25/2001	

Facility Mailing Addresses

--	--	--	--	--	--

Affiliation Type	Delivery Point	City Name	State	Postal Code	Information System
OWNER	12010 HWY 87	LUBBOCK	TX	79404	RCRAINFO
FACILITY MAILING ADDRESS	12010 HWY 87	LUBBOCK	TX	79404	RCRAINFO

NAICS Codes

No NAICS Codes returned.

SIC Codes

No SIC Codes returned.

Contacts

No Contacts returned.

Organizations

Affiliation Type	Name	DUNS Number	Information System	Mailing Address
OWNER	UNKNOWN		RCRAINFO	View

Alternative Names

No Alternative Names returned.

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Facility Detail Report

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Facility Name:	RENFRO HARD CROME CO
Location Address:	13804 HIGHWAY 87
Supplemental Address:	
City Name:	LUBBOCK
State:	TX
County Name:	LUBBOCK
ZIP/Postal Code:	79423
EPA Region:	06
Congressional District Number:	19
Legislative District Number:	02
HUC Code:	12050003
Federal Facility:	
US Mexico Border Indicator:	NO
Tribal Land :	NO
Latitude:	33.468385
Longitude:	-101.844709
Method:	ADDRESS MATCHING-HOUSE NUMBER
Reference Point Description:	
Duns Number:	026790170
Registry ID:	110007205700

[Map this facility](#)

Environmental Interests

Information System	Information System ID	Environmental Interest Type	Data Source	Last Updated Date	Supplemental Environmental Interests:
					ICIS-06-1997-0506 FORMAL ENFORCEMENT ACTION ICIS-06-1997-0872 FORMAL

ICIS	44945	FORMAL ENFORCEMENT ACTION	ICIS	08/03/2000	ENFORCEMENT ACTION ICIS-06-1998-0359 FORMAL ENFORCEMENT ACTION ICIS-06-1998-0528 FORMAL ENFORCEMENT ACTION
RCRAINFO	TXD026790170	UNSPECIFIED UNIVERSE (INACTIVE)	RCRAINFO	01/23/2006	
AIRS/AFS	483036E002	AIR MINOR (ACTIVE)	AIRS/AFS	09/01/2000	

Facility Mailing Addresses

Affiliation Type	Delivery Point	City Name	State	Postal Code	Information System
OWNER	13804 HIGHWAY 87	LUBBOCK	TX	79423	RCRAINFO
REGULATORY CONTACT	13804 HIGHWAY 87	LUBBOCK	TX	79423	RCRAINFO
OPERATOR	13804 HIGHWAY 87	LUBBOCK	TX	79423	RCRAINFO
FACILITY MAILING ADDRESS	13804 HIGHWAY 87	LUBBOCK	TX	79423	RCRAINFO
FACILITY MAILING ADDRESS	13804 HWY. 87	LUBBOCK	TX	79423	AIRS/AFS

NAICS Codes

No NAICS Codes returned.

SIC Codes

Data Source	SIC Code	Description	Primary
AIRS/AFS	3471	ELECTROPLATING, PLATING, POLISHING, ANODIZING, AND COLORING	
ICIS	3471	ELECTROPLATING, PLATING, POLISHING, ANODIZING, AND COLORING	
ICIS	3398	METAL HEAT TREATING	

Contacts

--	--	--	--	--

Affiliation Type	Full Name	Office Phone	Information System	Mailing Address
REGULATORY CONTACT	MIKE PROPER	8067453624	RCRAINFO	View

Organizations

Affiliation Type	Name	DUNS Number	Information System	Mailing Address
OPERATOR	PROPER INC		RCRAINFO	View
OWNER	PROPER INC		RCRAINFO	View

Alternative Names

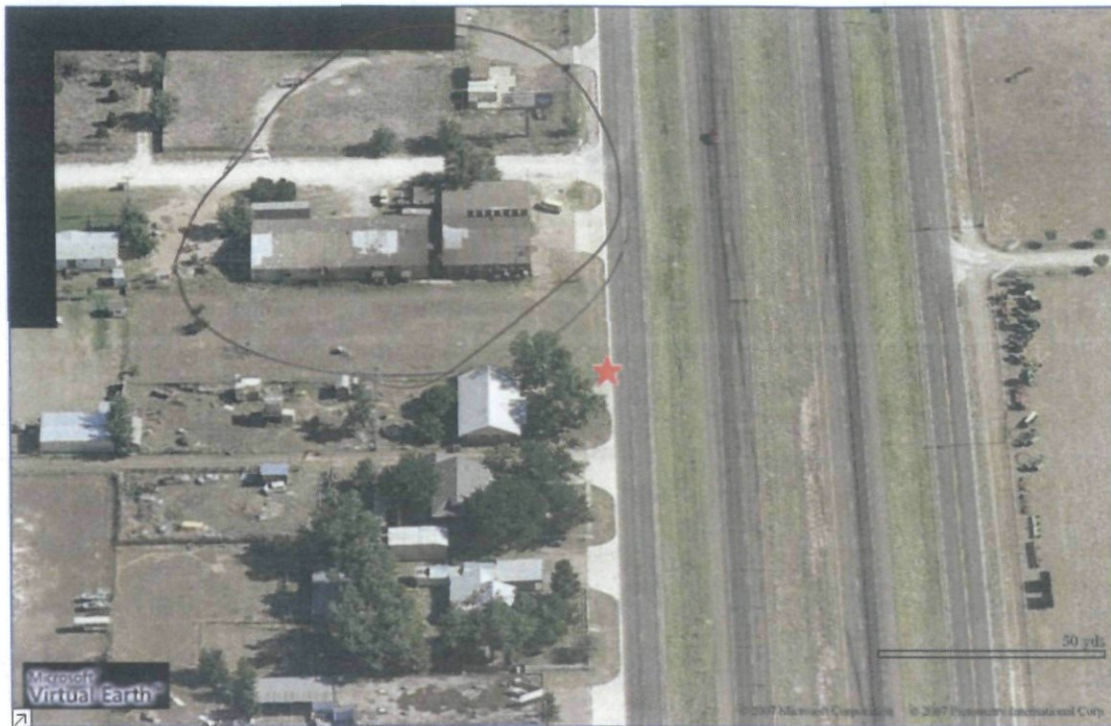
Alternative Name	Source of Data
RENFROW HARD CHROME CO.	AIRS/AFS
RENFROW HARD CHROME CO.	AIRS/AFS

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FRS

Facility Detail Report

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Facility Name:	RAY SANCHEZ MARBLE CO
Location Address:	16224 COUNTY ROAD 2200
Supplemental Address:	
City Name:	LUBBOCK
State:	TX
County Name:	LUBBOCK
ZIP/Postal Code:	79423
EPA Region:	06
Congressional District Number:	19
Legislative District Number:	02
HUC Code:	12050003
Federal Facility:	
US Mexico Border Indicator:	NO
Tribal Land:	NO
Latitude:	33.44665
Longitude:	-101.870341
Method:	ADDRESS MATCHING-HOUSE NUMBER
Reference Point Description:	
Duns Number:	066400912
Registry ID:	110005091836

[Map this facility](#)

Environmental Interests

Information System	Information System ID	Environmental Interest Type	Data Source	Last Updated Date	Supplemental Environmental Interests:
RCRAINFO	TXD981592066	UNSPECIFIED UNIVERSE (INACTIVE)	RCRAINFO	02/14/2001	

Facility Mailing Addresses

<u>Affiliation Type</u>	<u>Delivery Point</u>	<u>City Name</u>	<u>State</u>	<u>Postal Code</u>	<u>Information System</u>
OPERATOR	16224 COUNTY ROAD 2200	LUBBOCK	TX	79423	RCRAINFO
OWNER	16224 COUNTY ROAD 2200	LUBBOCK	TX	79423	RCRAINFO
FACILITY MAILING ADDRESS	16224 COUNTY ROAD 2200	LUBBOCK	TX	79423	RCRAINFO
REGULATORY CONTACT	16224 COUNTY ROAD 2200	LUBBOCK	TX	79423	RCRAINFO

NAICS Codes

No NAICS Codes returned.

SIC Codes

No SIC Codes returned.

Contacts

<u>Affiliation Type</u>	<u>Full Name</u>	<u>Office Phone</u>	<u>Information System</u>	<u>Mailing Address</u>
REGULATORY CONTACT	RAY SANCHEZ	8068632633	RCRAINFO	View

Organizations

<u>Affiliation Type</u>	<u>Name</u>	<u>DUNS Number</u>	<u>Information System</u>	<u>Mailing Address</u>
OWNER	RAY SANCHEZ MARBLE CO		RCRAINFO	View
OPERATOR	RAY SANCHEZ MARBLE CO		RCRAINFO	View

Alternative Names

No Alternative Names returned.

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Information

Facility Location Information



RAY SANCHEZ MARBLE CO
16224 COUNTY ROAD 2200
LUBBOCK TX 79423
Latitude: 33.44665 Longitude: -101.870341



Legend

- ★ Selected facility
- Multi-activities
- Superfund
- Toxic releases
- Water dischargers
- Air emissions
- Hazardous waste

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Facility Registry System (FRS)

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FRS

Facility Detail Report

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Facility Name:	COOPER INDEPENDENT SCHOOL DISTRICT
Location Address:	LOOP 493 AT WOODROW ROAD
Supplemental Address:	
City Name:	LUBBOCK
State:	TX
County Name:	LUBBOCK
ZIP/Postal Code:	79423
EPA Region:	06
Congressional District Number:	
Legislative District Number:	
HUC Code:	
Federal Facility:	
US Mexico Border Indicator:	NO
Tribal Land:	NO
Latitude:	33.44726
Longitude:	-101.84371
Method:	ADDRESS MATCHING-HOUSE NUMBER
Reference Point Description:	
Duns Number:	
Registry ID:	110031306058

[Map this facility](#)

Environmental Interests

Information System	Information System ID	Environmental Interest Type	Data Source	Last Updated Date	Supplemental Environmental Interests:
RCRAINFO	TXR000030130	CESQG (ACTIVE)	RCRAINFO	02/22/1999	

Facility Mailing Addresses

--	--	--	--	--	--

<u>Affiliation Type</u>	<u>Delivery Point</u>	<u>City Name</u>	<u>State</u>	<u>Postal Code</u>	<u>Information System</u>
OWNER	LOOP493 AT WOODROW ROAD	LUBBOCK	TX	79423	RCRAINFO

NAICS Codes

No NAICS Codes returned.

SIC Codes

No SIC Codes returned.

Contacts

No Contacts returned.

Organizations

<u>Affiliation Type</u>	<u>Name</u>	<u>DUNS Number</u>	<u>Information System</u>	<u>Mailing Address</u>
OWNER	COOPER ISD		RCRAINFO	View

Alternative Names

No Alternative Names returned.

Query executed on: JAN-28-2008

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Last updated on Monday, January 28th, 2008





Reference 4
(Email and Telephone Correspondence)

David Cullen - County Squire PWS 1520142

From: Marie Knipfer
To: David Cullen
Date: 1/7/2008 10:45:08 AM
Subject: County Squire PWS 1520142
CC: Alicia Diehl; Gary Regner

Hi David:

Alicia said you needed these results I've attached. The problem with this system is they are delinquent with the lab and we may be missing sample results. They also have arsenic over the MCL in addition to nitrate, fluoride. We've increased VOC monitoring to annual for now but will have to work with lab to get detects for organics. Bromacil is unregulated and also present. I did not check entry point history for these detects. Supposedly well 1 EP001 is inactive.

Marie

Marie E. Knipfer, Program Specialist
Drinking Water Quality Team
Mail Code 155
Public Drinking Water Section
Water Supply Division
Texas Commission on Environmental Quality
PO Box 13087
Austin, TX 78711-3087
(512)239-6040 direct
(512)239-4691 general

Lab Delinquent Account / Unreported Samples

1520142 COUNTRY SQUIRE MHP 1

Unreported Specimens

TCEQ ID	Lab ID	Collection Date	Sample Type
	EP304517	3/19/2003	
	EP304530	3/19/2003	
	EP304535	3/19/2003	
	EP314712	9/3/2003	
	EP314718	9/3/2003	
	EP314725	9/3/2003	
	EP319606	11/24/2003	
	EP319627	11/24/2003	
	EP320840	12/15/2003	
	EP404701	3/1/2004	
	EP404702	3/1/2004	
	EP404703	3/1/2004	
	EP404708	3/1/2004	
	EP404709	3/1/2004	
	EP408362	4/14/2004	
	EP408368	4/14/2004	
	EP421039	9/22/2004	
	EP421042	9/22/2004	
	EP421054	9/22/2004	
	EP421072	9/22/2004	
0527112	0505456001		
0527121	0505456002		
0527119	0505456003		
0527125	0505456004		
0527124	0505456005		
0527110	0507246001		
0527120	0507246002		
0527118	0507246003		
0527111	0510362001		
0527122	0510362002		
0527116	0510362003		
0606891	0604092001		
0601516	0604092002		
0606889	0607239001		
0601515	0607239002		
0624875	0607239003		
0631913	0607239004		
0606894	0610543001		
0601518	0610543002		
0636687	0610543003		
0636688	0610543004		
0728710	0703311001		
0728706	0703311002		
0728714	0703314001		

Lab	Report Date	Balance Due	Last Payment Date	Amount	Charge Date	Letter Type	Date	Status
DSHS	8/6/2007	\$1,184.00	6/9/2004	\$500.00	2/23/2007			Delinquent
LCRA	8/10/2007	\$1,519.00						Delinquent

Water Quality Summary -

COUNTRY SQUIRE MHP 1

PWS ID# 1520142

Region 2

LUBBOCK County

PUBLIC
DRINKING
WATER



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

TCEQ

SOC5

LAB ID	TCEQ ID		Collected:	8/30/1995	Lab: X	Data Entry:
Chemical		µg/l	POE: 001	Well:		
LAB ID	TCEQ ID		Collected:	4/30/1998	Lab: T	Data Entry: RBE 5/15/1998
Chemical		µg/l	POE: 002	Well:		
LAB ID	TCEQ ID		Collected:	6/12/2000 MAP	Lab: T	Data Entry: FGA 7/10/2000
Chemical		µg/l	POE: 002	Well:		
BROMACIL		0.32				
LAB ID	TCEQ ID		Collected:	9/27/2000 MAP	Lab: T	Data Entry: FGA 12/19/2000
Chemical		µg/l	POE: 002	Well:		
BROMACIL		3.48				
LAB ID	TCEQ ID		Collected:	10/12/2000 DC	Lab: T	Data Entry: FGA 12/22/2000
Chemical		µg/l	POE: 002	Well:		
S-IM						
LAB ID	TCEQ ID		Collected:	10/30/2000 DC	Lab: T	Data Entry: FGA 12/27/2000
Chemical		µg/l	POE: 002	Well:		
BROMACIL		3.45				
LAB ID	TCEQ ID		Collected:	7/23/2001 DC	Lab: T	Data Entry: FGA 1/9/2002
Chemical		µg/l	POE: 002	Well:		
BROMACIL		3.08				
LAB ID	TCEQ ID		Collected:	5/23/2002 JSN	Lab: T	Data Entry: ACL 6/6/2002
Chemical		µg/l	POE: 002	Well:	G1520142B	EP002
BROMACIL		3.31				
LAB ID	TCEQ ID		Collected:	1/18/2005 NW	Lab: L	Data Entry: EDR 4/13/2006
Chemical	0527114	µg/l	POE: 002	Well:		

VOC

LAB ID	TCEQ ID		Collected:	8/30/1995	Lab: X	Data Entry:
Chemical		µg/l	POE: 001	Well:		
LAB ID	TCEQ ID		Collected:	4/17/1996	Lab: X	Data Entry:
Chemical		µg/l	POE: 001	Well:		
LAB ID	TCEQ ID		Collected:	12/17/1996	Lab: X	Data Entry:
Chemical		µg/l	POE: 001	Well:		
LAB ID	TCEQ ID		Collected:	12/15/1997	Lab: X	Data Entry: RBE 1/6/1998
Chemical		µg/l	POE: 001	Well:		

Monday, January 07, 2008

PWS # 1520142 Chemical Results - VOC

Page 1 of 3

LAB ID	TCEQ ID	µg/l	Collected:	8/30/1995	Lab: X	Data Entry:	
Chemical			POE: 002	Well:			
LAB ID 69294	TCEQ ID	µg/l	Collected:	4/17/1996	Lab: X	Data Entry:	
Chemical			POE: 002	Well:			
LAB ID	TCEQ ID	µg/l	Collected:	12/17/1996	Lab: X	Data Entry:	
Chemical			POE: 002	Well:			
LAB ID 9714577	TCEQ ID	µg/l	Collected:	12/15/1997	Lab: X	Data Entry: RBE	1/6/1998
Chemical			POE: 002	Well:			
LAB ID 9806375	TCEQ ID	µg/l	Collected:	4/30/1998	Lab: T	Data Entry: RBE	7/15/1998
Chemical			POE: 002	Well:			
LAB ID 9907461	TCEQ ID	µg/l	Collected:	6/10/1999 MAP	Lab: T	Data Entry: FGA	7/16/1999
Chemical			POE: 002	Well:			
ACETONE		14					
LAB ID EP008151	TCEQ ID	µg/l	Collected:	6/12/2000 MAP	Lab: T	Data Entry: FGA	7/5/2000
Chemical			POE: 002	Well:			
ACETONE		10					
CHLOROFORM		0.6					
LAB ID EP011914	TCEQ ID	µg/l	Collected:	9/27/2000 MAP	Lab: T	Data Entry: FGA	1/30/2001
Chemical			POE: 002	Well:			
ACETONE		14					
LAB ID EP111392	TCEQ ID	µg/l	Collected:	7/23/2001 DC	Lab: T	Data Entry: FGA	8/10/2001
Chemical			POE: 002	Well:			
CHLOROFORM		0.8					
LAB ID EP118422	TCEQ ID	µg/l	Collected:	12/5/2001 JSN	Lab: T	Data Entry: ACL	3/4/2002
Chemical			POE: 002	Well:			
BROMOFORM		1.1					
LAB ID EP206113	TCEQ ID	µg/l	Collected:	3/27/2002 DG	Lab: T	Data Entry: ACL	4/19/2002
Chemical			POE: 002	Well:			
CHLOROFORM		0.6					
LAB ID EP212926	TCEQ ID	µg/l	Collected:	8/8/2002 JSN	Lab: T	Data Entry: LEP	8/20/2002
Chemical			POE: 002	Well:			
CHLOROFORM		1.1					
LAB ID 0501303005	TCEQ ID 0527115	µg/l	Collected:	1/18/2005 NW	Lab: L	Data Entry: EDR	4/13/2006
Chemical			POE: 002	Well:			
LAB ID 0709340003	TCEQ ID 0793611	µg/l	Collected:	9/13/2007 GFI	Lab: L	Data Entry: EDR	9/27/2007
Chemical			POE: 002	Well:			
1,2-Dichlorobenzene		1.38					
LAB ID 0709340004	TCEQ ID 0793611	µg/l	Collected:	9/13/2007 GFI	Lab: L	Data Entry: EDR	9/27/2007
Chemical			POE: 002	Well:			

LAB ID 0703312001	TCEQ ID 0793607	Collected: 3/8/2007 GFI	Lab: L	Data Entry: EDR	3/16/2007
Chemical	$\mu\text{g/l}$	POE: R	Well: G1520142B		
1,2-Dichlorobenzene.	1.52				
LAB ID 0703312002	TCEQ ID 0793607	Collected: 3/8/2007 GFI	Lab: L	Data Entry: EDR	3/16/2007
Chemical	$\mu\text{g/l}$	POE: R	Well: G1520142B		
LAB ID 0709340001	TCEQ ID 0793610	Collected: 9/13/2007 GFI	Lab: L	Data Entry: EDR	9/27/2007
Chemical	$\mu\text{g/l}$	POE: R	Well: G1520142B		
1,2-Dichlorobenzene	1.45				
LAB ID 0709340002	TCEQ ID 0793610	Collected: 9/13/2007 GFI	Lab: L	Data Entry: EDR	9/27/2007
Chemical	$\mu\text{g/l}$	POE: R	Well: G1520142B		

Monday, January 07, 2008

PWS # 1520142 Chemical Results - VOC

Page 3 of 3

Inorganic Results Summary

COUNTRY SQUIRE MHP 1

PWS # 1520142

C/O OLAN JOHNSON

RR 9 BOX 147A

LUBBOCK

TX 794239723

REGION 2



Lab ID	RESULT	Error (±)	Entry Point	Date	Comments	Well
Aluminum						
		Cont. ID	MCL = 0.05	Secondary		
EP806395	< 0.04 mg/l	1002	002	4/30/1998		
EP111412	0.506 mg/l **	1002	002	7/23/2001		
Antimony						
		Cont. ID	MCL = 0.006			
EP806395	< 0.002 mg/l	1074	002	4/30/1998		
EP111412	< 0.004 mg/l	1074	002	7/23/2001		
Arsenic						
		Cont. ID	MCL = 0.01			
EP806395	0.0121 mg/l **	1005	002	4/30/1998		
EP111412	0.0097 mg/l	1005	002	7/23/2001		
0501303003	0.0114 mg/L **	1005	002	1/18/2005		
Barium						
		Cont. ID	MCL = 2			
EP806395	0.036 mg/l	1010	002	4/30/1998		
EP111412	0.04 mg/l	1010	002	7/23/2001		
Beryllium						
		Cont. ID	MCL = 0.004			
EP806395	< 0.001 mg/l	1075	002	4/30/1998		
EP111412	< 0.002 mg/l	1075	002	7/23/2001		
Bicarbonate						
		Cont. ID				
EP806393	440 mg/l	1928	002	4/30/1998		
EP111404	455 mg/l	1928	002	7/23/2001		RCL0.68
Cadmium						
		Cont. ID	MCL = 0.005			
EP806395	< 0.0012 mg/l	1015	002	4/30/1998		
EP111412	< 0.0035 mg/l	1015	002	7/23/2001		
Calcium						
		Cont. ID				
EP806393	88 mg/l	1016	002	4/30/1998		
EP111412	64.3 mg/l	1016	002	7/23/2001		
Carbonate						
		Cont. ID				
EP806393	0 mg/l	1929	002	4/30/1998		
EP111404	0 mg/l	1929	002	7/23/2001		RCL0.68
Chloride						
		Cont. ID	MCL = 300	Secondary		
EP806393	158 mg/l	1017	002	4/30/1998		
EP111404	158 mg/l	1017	002	7/23/2001		RCL0.68
Chromium						
		Cont. ID	MCL = 0.1			
EP806395	0.02 mg/l	1020	002	4/30/1998		
EP111412	< 0.02 mg/l	1020	002	7/23/2001		
Combined Uranium						
		Cont. ID	MCL = 30			
EP111417	21.8 ug/l	4006	1.4 002	7/23/2001		
Copper						
		Cont. ID	MCL = 1	Secondary		
EP806395	< 0.006 mg/l	1022	002	4/30/1998		
EP111412	< 0.02 mg/l	1022	002	7/23/2001		

Monday, January 07, 2008

PWS # 1520142



Lab ID	RESULT	Error (±)	Entry Point	Date	Comments	Well
Dil. Conduct(umhos/cm)		Cont. ID				
EP806393	1710	1926	002	4/30/1998		
EP111404	1914	1926	002	7/23/2001		RCL0.68
Dissolved solids		Cont. ID		MCL = 1000	Secondary	
EP806393	866 mg/l	1930	002	4/30/1998		
EP111404	893 mg/l	1930	002	7/23/2001		RCL0.68
Fluoride		Cont. ID		MCL = 2	Secondary	
EP319630	< 0.1 mg/l	1025		11/24/2003	UNSAT/CANNOT ID/FLUORIDE	
0412245002	4.59 mg/L **	1025	001	12/7/2004		
0601094002	4.77 mg/L **	1025	001	1/5/2006		
EP806393	4.7 mg/l **	1025	002	4/30/1998		
EP111404	4.2 mg/l **	1025	002	7/23/2001		RCL0.68
EP206115	4.3 mg/l **	1025	002	3/27/2002	FLUORIDE ONLY	RCL2.2
0501303002	4.81 mg/L **	1025	002	1/18/2005		
Gross Alpha		Cont. ID		MCL = 15		
EP806397	23.4 pCi/l **	4000	3.2	4/30/1998	13010 AVE L	
Gross Alpha Particle Activity		Cont. ID		MCL = 15		
EP111417	31.4 pCi/l **	4109	5.002	7/23/2001		
Gross Beta		Cont. ID		MCL = 50		
EP806397	22.9 pCi/l	4100	4.3	4/30/1998	13010 AVE L	
EP111417	33.6 pCi/l	4100	4.8002	7/23/2001		
Iron		Cont. ID		MCL = 0.3	Secondary	
EP806395	< 0.012 mg/l	1028	002	4/30/1998		
EP111412	0.495 mg/l **	1028	002	7/23/2001		
Lead		Cont. ID				
EP806395	< 0.001 mg/l	1030	002	4/30/1998		
EP111412	< 0.002 mg/l	1030	002	7/23/2001		
Magnesium		Cont. ID				
EP806393	68 mg/l	1031	002	4/30/1998		
EP111412	85 mg/l	1031	002	7/23/2001		
Manganese		Cont. ID		MCL = 0.05	Secondary	
EP806395	< 0.008 mg/l	1032	002	4/30/1998		
EP111412	0.13 mg/l **	1032	002	7/23/2001		
Mercury		Cont. ID		MCL = 0.002		
EP806395	< 0.0003 mg/l	1035	002	4/30/1998		
EP111412	< 0.0004 mg/l	1035	002	7/23/2001		
Nickel		Cont. ID				
EP806395	< 0.02 mg/l	1036	002	4/30/1998		
EP111412	< 0.02 mg/l	1036	002	7/23/2001		



Lab ID	RESULT	Error (±)	Entry Point	Date	Comments	Well
Nitrate						
		Cont. ID	MCL = 10			
EP714520	0.58 mg/l	1038	001	12/15/1997		
EP714521	11.19 mg/l **	1038	002	12/15/1997		
EP806393	9.14 mg/l	1038	002	4/30/1998		
EP111404	11.63 mg/l **	1040	002	7/23/2001		RCL0.68
EP206114	10.41 mg/l **	1040	002	3/27/2002	NITRATE	RCL2.2
EP209299	10.06 mg/l **	1040	002	5/23/2002	NITRATE	RCL0.72
EP212933	10.66 mg/l **	1040	002	8/8/2002	NITRATE	RCL1.87
EP218793	11.97 mg/l **	1040	002	12/3/2002	NITRATE	RCL1.71F
Nitrite						
		Cont. ID	MCL = 1			
EP714520	0.24 mg/l	1041	001	12/15/1997		
EP714521	< 0.01 mg/l	1041	002	12/15/1997		
EP806393	< 0.01 mg/l	1041	002	4/30/1998		
Nitrogen, Nitrate (As N)						
		Cont. ID	MCL = 10			
0412245001	11.5 mg/L **	1040	001	12/7/2004		
0601094001	10.2 mg/L **	1040	001	1/5/2006		
0501303001	< 0.05 mg/L	1040	002	1/18/2005		
P, Alkalinity as CaCO3						
		Cont. ID				
EP806393	0 mg/l	1931	002	4/30/1998		
EP111404	0 mg/l	1931	002	7/23/2001		RCL0.68
pH						
		Cont. ID				
EP806393	7.4	1925	002	4/30/1998		
EP111404	7.1	1925	002	7/23/2001		RCL0.68
Radium 226						
		Cont. ID				
EP806397	0.2 pCi/l	4020	0.1	4/30/1998	13010 AVE L	
EP111417	1.6 pCi/l	4020	0.2 002	7/23/2001		
Radium 228						
		Cont. ID				
EP806397	< 1 pCi/l	4030		4/30/1998	13010 AVE L	
EP111417	1.9 pCi/l	4030	0.5 002	7/23/2001		
Selenium						
		Cont. ID	MCL = 0.05			
EP806395	0.0175 mg/l	1045	002	4/30/1998		
EP111412	0.013 mg/l	1045	002	7/23/2001		
Silver						
		Cont. ID	MCL = 0.1	Secondary		
EP806395	< 0.01 mg/l	1050	002	4/30/1998		
EP111412	< 0.03 mg/l	1050	002	7/23/2001		
Sodium						
		Cont. ID				
EP806395	137 mg/l	1052	002	4/30/1998		
EP806393	131 mg/l	1052	002	4/30/1998		
EP111412	128 mg/l	1052	002	7/23/2001		
Sulfate						
		Cont. ID	MCL = 300	Secondary		
EP806393	170 mg/l	1055	002	4/30/1998		
EP111404	181 mg/l	1055	002	7/23/2001		RCL0.68



Lab ID	RESULT	Error (±)	Entry Point	Date	Comments	Well
Thallium		Cont. ID	MCL = 0.002			
EP806395	< 0.001 mg/l	1085	002	4/30/1998		
EP111412	< 0.002 mg/l	1085	002	7/23/2001		
Tot. Alka. as CaCO3		Cont. ID				
EP806393	361 mg/l	1927	002	4/30/1998		
EP111404	373 mg/l	1927	002	7/23/2001		RCL0.68
Total Hardness as CaCO3		Cont. ID				
EP806393	498 mg/l	1915	002	4/30/1998		
EP111404	546 mg/l	1915	002	7/23/2001		RCL0.68
Total Nitrate		Cont. ID	MCL = 10			
EP907457	10.35 mg/l **	1040	002	6/10/1999	TOTAL NITRATE ONLY	
EP008155	11.17 mg/l **	1040	002	6/12/2000	TOTAL NITRATE	
Total Radium		Cont. ID	MCL = 5			
EP806397	0.3 pCi/l	4010	0.2	4/30/1998	13010 AVE L	
Total Uranium		Cont. ID				
EP806397	17.7 pCi/l	4040	0.6	4/30/1998	13010 AVE L	
Uranium 234		Cont. ID				
EP111417	9.6 pCi/l	4007	0.6 002	7/23/2001		
Uranium 235		Cont. ID				
EP111417	0.6 pCi/l	4008	0.2 002	7/23/2001		
Uranium 238		Cont. ID				
EP111417	7.2 pCi/l	4009	0.4 002	7/23/2001		
Zinc		Cont. ID	MCL = 5		Secondary	
EP806395	< 0.02 mg/l	1095	002	4/30/1998		
EP111412	< 0.06 mg/l	1095	002	7/23/2001		



David Cullen - Info. for PWS ID#s 1520229, 1520248, and 1520179**From:** David Cullen**Subject:** Info. for PWS ID#s 1520229, 1520248, and 1520179

>>> Sean Ables 2/7/2008 1:13 PM >>>

David,

Here is the information we have on the wells you indicated:

Well	Depth (ft.)	Pump Rate	Latitude	Longitude
G1520229A	159*	10*	33.476527	-101.845365
G1520248A	149	17*	33.476593	-101.844177
G1520179A	160*	10	33.475555	-101.84333

* estimated, no documentation

Let me know if you have any question. We only have one log on file (see attachment)

Thanks,

>>> David Cullen 2/7/2008 11:23:46 AM >>>

Hi Sean -

My name is David Cullen. I'm over in RMD. I was wondering if you have well data for the below systems. Gary Regner referred me to you. Thank you sir.

Sincerely,

David Cullen
 Project Manager
 State Lead Section, Remediation Division
 Texas Commission on Environmental Quality
 12100 Park 35 Circle, Bldg. D
 Austin, TX 78753
 (512) 239-4137
 Fax (512) 239-2303
dcullen@tceq.state.tx.us

>>> Gary Regner 2/7/2008 11:05 AM >>>

David,

Attached are results for those 3 systems. For well data, please contact Sean Ables.

thanks

Gary Regner
 Quality Assurance Specialist
 Sample Contract Manager

Drinking Water Quality Team
Public Drinking Water Section
TCEQ
Phone: (512) 239-4528
Fax: (512) 239-6050

>>> David Cullen 2/7/2008 10:55 AM >>>

Thanks Gary. While I'm on a role here, do you have info. for **PWS ID#s 1520229, 1520248, and 1520179**? Only reason I'm asking it because they show up on a map within a half-mile of a site (PWS ID# 1520142) where we're doing an investigation. I was asked if I knew the depths, owners, and sample results of these. Thank you sir for all your help.

David

>>> Gary Regner 2/6/2008 1:08 PM >>>

David,

The data you requested is attached.

thank you

Gary Regner
Quality Assurance Specialist
Sample Contract Manager
Drinking Water Quality Team
Public Drinking Water Section
TCEQ
Phone: (512) 239-4528
Fax: (512) 239-6050

>>> David Cullen 2/6/2008 10:34 AM >>>

Hi Gary -

I got handed a new site we need to do a Pre-CERCLIS on. I need the most recent sampling data you have for this site. Thank you sir.

Sincerely,

David Cullen
Project Manager
State Lead Section, Remediation Division
Texas Commission on Environmental Quality
12100 Park 35 Circle, Bldg. D
Austin, TX 78753
(512) 239-4137
Fax (512) 239-2303
dcullen@tceq.state.tx.us

Water Quality Summary -

TAYLOR PETROLEUM CO 61

PWS ID# 1520229

Region 2

LUBBOCK County

PUBLIC
DRINKING
WATER



TCEQ

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

VOC

LAB ID 0611413003	TCEQ ID 0636708	Collected: 11/9/2006 NW	Lab: L	Data Entry: EDR	12/4/2006
Chemical	µg/l	POE: 001	Well:		
Benzene	2.15				
LAB ID 0611413004	TCEQ ID 0636708	Collected: 11/9/2006 NW	Lab: L	Data Entry: EDR	12/4/2006
Chemical	µg/l	POE: 001	Well:		
LAB ID 0702625001	TCEQ ID 0793605	Collected: 2/19/2007 GFI	Lab: L	Data Entry: EDR	2/27/2007
Chemical	µg/l	POE: R	Well: G1520229A		
2-Chloro-2-methylbutane	3.42				
Benzene	1.45				
LAB ID 0702625002	TCEQ ID 0793605	Collected: 2/19/2007 GFI	Lab: L	Data Entry: EDR	2/27/2007
Chemical	µg/l	POE: R	Well: G1520229A		

Water Quality Summary -

DOUBLE T DISCOUNT LIQUOR

PWS ID# 1520248

Region 2

LUBBOCK County

PUBLIC
DRINKING
WATER



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

VOC

LAB ID 0611412001	TCEQ ID 0636711	Collected: 11/9/2006 NW	Lab: L	Data Entry: EDR 11/17/2006
Chemical	µg/l	POE: 001	Well:	

Thursday, February 07, 2008

PWS # 1520248 Chemical Results - VOC

Page 1 of 1

Water Quality Summary -

TOWN & COUNTRY INC

PWS ID# 1520179

Region 2

LUBBOCK County

PUBLIC
DRINKING
WATER



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

VOC

LAB ID 0611411002	TCEQ ID 0636693	Collected: 11/9/2006 NW	Lab: L	Data Entry: EDR	12/4/2006
Chemical	µg/l	POE: 001	Well:		
Bromoform	2.52				

Thursday, February 07, 2008

PWS # 1520179 Chemical Results - VOC

Page 1 of 1

Double T Discount Liquor

1520248

61520248A

Send original copy by certified return receipt requested mail to:

TDLR, P.O. Box 12157, Austin, TX 78711

ATTENTION OWNER: Confidentiality

Privilege Notice on reverse side

of Well Owner's copy

State of Texas
WELL REPORTTexas Department of Licensing &
Regulation
P.O. Box 12157
Austin, TX 78711
512-463-78801) OWNER Double T Liquor Store ADDRESS 1585 and Hwy 87 Lubbock TX 79401
(Name) (Street or RFD) (City) (State) (Zip)2) ADDRESS OF WELL: Long. 101 50.64 Lat. 33 28.58
County Lubbock GRID # 23-34-1
(Street, RFD or other) (City) (State) (Zip)

3) TYPE OF WORK (Check):

☒ New Well ☐ Deepening
☐ Reconditioning ☐ Plugging

4) PROPOSED USE (Check):

☐ Monitor ☐ Environmental Soil Boding ☐ Domestic
☐ Industrial ☐ Irrigation ☐ Injection ☒ Public Supply ☐ De-watering ☐ Testwell
If Public Supply well, were plans submitted to the TNRCC? ☒ Yes ☐ No

5)

6) WELL LOG:

Date Drilling:
Started 11/14 20 00
Completed 11/14 20 00

DIAMETER OF HOLE

Dia. (in.) From (ft.) To (ft.)
9 Surface 149

7) DRILLING METHOD (Check):

☐ Driven
☐ Air Rotary ☒ Mud Rotary ☐ Bored
☐ Air Hammer ☐ Cable Tool ☐ Jetted
☐ Other _____

From (ft.) To (ft.) Description and color of formation material

0	4	Soil
4	10	Caliche
10	24	Sandy clay. caliche rock
24	35	Sandy clay
35	43	Hard rock
43	81	Caliche rock with sand
81	90	Hard rock
90	115	Sandy clay gravel with sand
115	143	Coarse sand with gravel
143	149	Yellow and blue

(Use reverse side if necessary)

8) Borehole Completion (Check):

☐ Open Hole ☐ Straight Wall
☐ Underreamed ☒ Gravel Packed ☐ Other _____
If Gravel Packed give interval ... from 100 ft. to 149 ft.

CASING, BLANK PIPE, AND WELL SCREEN DATA:

Dia. (in.)	New or Used	Steel, Plastic, etc. Perf., Slotted, etc. Screen Mfg., if commercial	Setting (ft.)		Gage Casting Screen
			From	To	
5	N	Blank steel	+2	107	250
5	N	SS Screen	107	147	.040
5	N	Blank steel	147	149	250

13) ☐ Well plugged within 48 hours

Casing left in well:		Cement/bentonite placed in		Sacks used:
From (ft)	To (ft)	From (ft)	To (ft)	

9) CEMENTING DATA

Cemented from +1.5 ft. to 100 ft. No. of sacks used 20
ft. to _____ ft. No. of sacks used _____Method used positive displacement exterior method
Cemented by Hi Plains Drilling, Inc.

Distance to septic system field lines or other concentrated contamination _____ ft.

Method of verification of above distance _____

14) TYPE PUMP:

☐ Turbine ☐ Jet ☐ Submersible ☐ Cylinder☐ Toher _____

Depth to pump bowls, cylinder, jet, etc., _____ ft.

15) WELL TESTS:

Type test: ☐ Pump ☐ Bailer ☐ Jetted ☐ Estimated

Yield: _____ gpm with _____ ft. drawdown after _____ hrs.

16) WATER QUALITY:

Did you knowingly penetrate any strata which contained undesirable constituents?

☐ Yes ☒ No If yes, submit "REPORT OF UNDESIRABLE WATER"

Type of water? _____ Depth of strata _____

Was a chemical analysis made? ☐ Yes ☐ No

10) SURFACE COMPLETION

☐ Specified Surface Slab Installed
☐ Specified Steel Sleeve Installed
☒ Pitless Adapter Used
☐ Approved Alternative Procedure Used

11) WATER LEVEL

Static Level _____ ft. below land surface Date _____

Artesian flow _____ gpm Date _____

12) PACKERS: Type Depth

I certify that I drilled this well (or the well was drilled under my direct supervision) and that each and all of the statements herein are true and correct. I understand that failure to complete items 1 thru 16 will result in the log(s) being returned for completion and resubmittal.

COMPANY NAME Hi Plains Drilling, Inc.
(Type or print)WELL DRILLER'S LICENSE NO. 2506ADDRESS P. O. Box 730 Abernathy TX 79311
(Street or RFD) (City) (State) (Zip)(Signed) _____
(Licensed Well Driller)(Signed) _____
(Registered Driller Trainee)

Please attach electric log, chemical analysis, and other pertinent information, if available.

**IMPORTANT NOTICE FOR PERSONS
HAVING WELLS DRILLED CONCERNING
CONFIDENTIALITY**

Section 32.005 of the Texas Water Code, concerning confidential information in the Reporting of Well Logs, reads as follows:

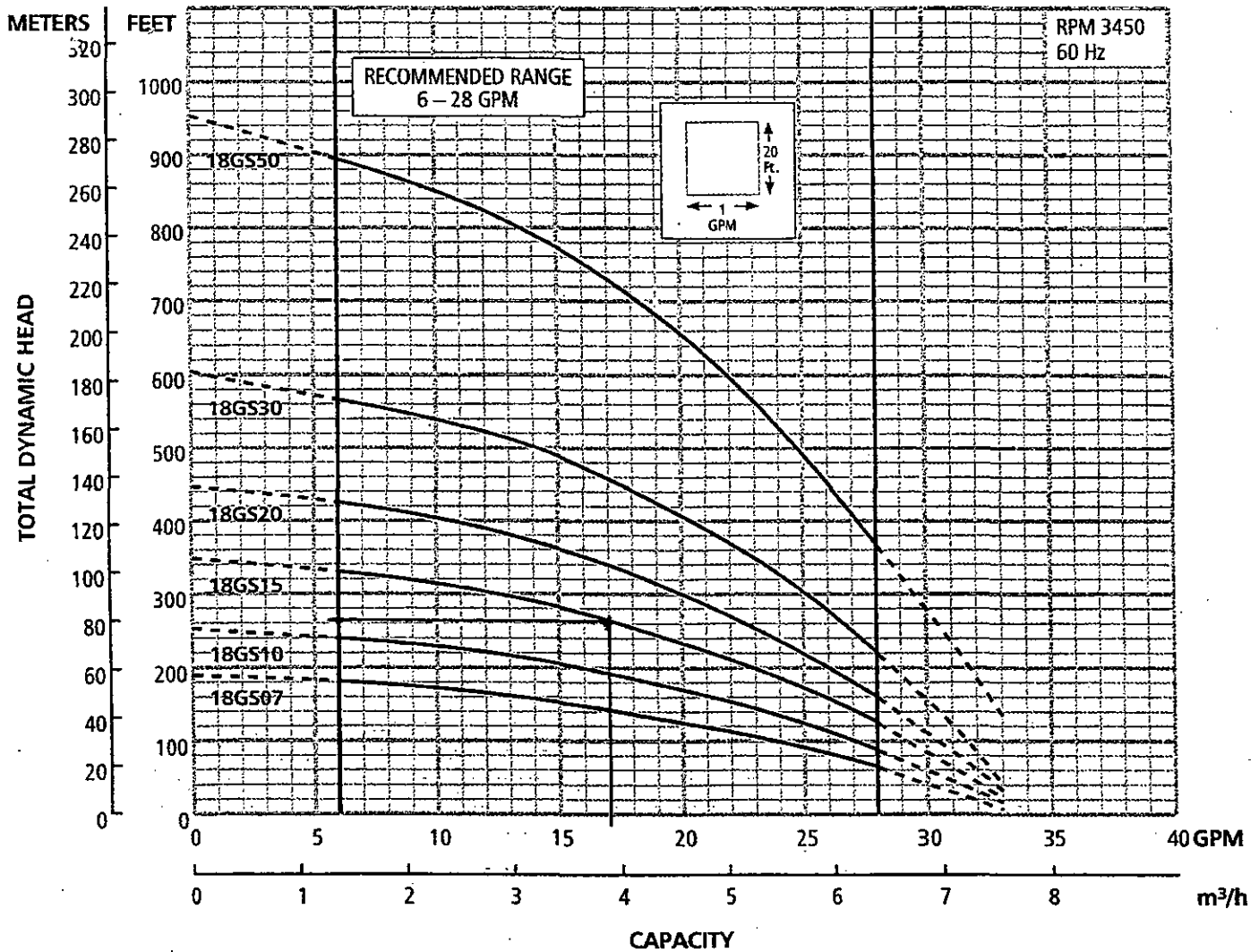
"Every licensed driller drilling, deepening, or otherwise altering a water well within this State shall make and keep a legible and accurate well log in accordance with department rule on forms prescribed by the department. Not later than the 60th day after the completion or cessation of drilling, deepening, or otherwise altering the well, the licensed driller shall deliver or transmit by certified mail a copy of the well log to the department and to the owner of the well or the person for whom the well was drilled. Each copy of a well log, other than a department copy, must include the name, mailing address, and telephone number of the department. The well log shall be recorded at the time of drilling, and must show the depth, thickness, and character of the strata penetrated, the location of water-bearing strata, the depth, size, and character of casing installed, and any other information required by department rule. The department shall hold the contents of the well log confidential and not a matter of public record if it receives, by certified mail, a written request to do so from the owner or person for whom the well was drilled.

The last sentence specifies the means whereby you may, if you wish, assure that logs of your wells will be kept confidential.

[illegible]

Double T Discount Liquor 61520248A
1520248

MODEL 18GS

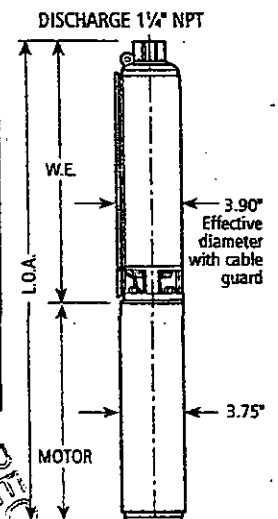


DIMENSIONS AND WEIGHTS

Model	HP	Phase	Stages	Length (inches)			Weight (lbs.)		
				W.E.Ⓢ	Motor	L.O.A.Ⓢ	W.E.	Motor	Total
18GS07412,22	¾	1	6	11.3	10.7	22.0	6	21	27
18GS10412,22	1	1	8	13.0	11.8	24.8	7	24	31
18GS15412	1½	1	11	15.5	13.6	29.1	9	28	37
18GS15422	1½	1	11	15.5	15.1	30.6	9	31	40
18GS15432,34	1½	3	11	15.5	11.8	27.3	9	24	33
18GS20412	2	1	14	18.1	15.1	33.2	10	33	43
18GS20432,34	2	3	14	18.1	13.6	31.7	10	28	38
18GS30412	3	1	19	22.4	19.1	41.5	12	41	53
18GS30432,34	3	3	19	22.4	16.1	38.5	12	35	47
18GS50412	5	1	30	32.9	28.2	61.1	17	70	87
18GS50432,34	5	3	30	32.9	22.2	55.1	17	55	72

Ⓢ W.E. = water end or pump without motor.

Ⓢ L.O.A. = length of assembly - complete pump - water end and motor.



RECEIVED
JUN 07 2004
Public Drinking Water

STATE OF TEXAS WELL REPORT for Tracking #37508

Owner:	BRADY GIBSON	Owner Well #:	2004-1
Address:	1102 132ND STREET LUBBOCK, TX 79423	Grid #:	23-34-1
Well Location:	No Data	Latitude:	33° 28' 30" N
Well County:	Lubbock	Longitude:	101° 50' 48" W
Elevation:	No Data	GPS Brand Used:	MAGELLAN

Type of Work:	New Well	Proposed Use:	Domestic
---------------	-----------------	---------------	-----------------

Drilling Date: Started: **5/7/2004**
Completed: **5/10/2004**

Diameter of Hole: Diameter: **9 7/8 in From Surface To 25 ft**
Diameter: **8 3/4 in From 25 ft To 177 ft**

Drilling Method: **Mud Rotary**

Borehole Completion: Gravel Packed From: **25 ft to 177 ft**
Gravel Pack Size: **6**

Annular Seal Data: 1st Interval: **From -2 ft to 25 ft with 1 YD CEMENT (#sacks and material)**
2nd Interval: **No Data**
3rd Interval: **No Data**
Method Used: **POURED**
Cemented By: **DRILLER**
Distance to Septic Field or other Concentrated Contamination: **150 ft**
Distance to Property Line: **50 ft**
Method of Verification: **OWNER**
Approved by Variance: **No Data**

Surface Completion: **Pitless Adapter Used**

Water Level: Static level: **125 ft. below land surface on 5/12/2004**
Artesian flow: **No Data**

Packers: **No Data**

Plugging Info: Casing or Cement/Bentonite left in well: **No Data**

Type Of Pump: **No Data**

Well Tests: **No Data**

Water Quality: Type of Water: **No Data**
Depth of Strata: **No Data**
Chemical Analysis Made: **No**
Did the driller knowingly penetrate any strata which contained undesirable constituents: **No**

Certification Data: The driller certified that the driller drilled this well (or the well was drilled under the driller's direct supervision) and that each and all of the statements herein are true and correct. The driller understood that failure to complete the required items will result in the log(s) being returned for completion and resubmittal.

Company Information: **SUBMERSIBLE PUMP SPECIALISTS
8104 WEST 19TH STREET
LUBBOCK, TX 79407**

Driller License Number: **54256**

Licensed Well Driller Signature: **LYNDALL COUCH**

Registered Driller Apprentice Signature: **JOE KNOX**

Apprentice Registration Number: **1804**

Comments: **No Data**

IMPORTANT NOTICE FOR PERSONS HAVING WELLS DRILLED CONCERNING CONFIDENTIALITY

TEX. OCC. CODE Title 12, Chapter 1901.251, authorizes the owner (owner or the person for whom the well was drilled) to keep information in Well Reports confidential. The Department shall hold the contents of the well log confidential and not a matter of public record if it receives, by certified mail, a written request to do so from the owner.

Please include the report's Tracking number (Tracking #37508) on your written request.

Texas Department of Licensing & Regulation
P.O. Box 12157
Austin, TX 78711
(512) 463-7880

DESC. & COLOR OF FORMATION MATERIAL

From (ft) To (ft) Description

0-3 TOP SOIL

3-33 CALICHE & RED CLAY

33-115 SANDSTONE & SANDY CLAY

115-173 MEDIUM TO COARSE SAND & GRAVEL

173-177 BLUE CLAY

CASING, BLANK PIPE & WELL SCREEN DATA

Dia. New/Used Type Setting From/To

5 NEW SLOTTED PVC 137-177 .200

5 NEW BLANK PVC +2-137 .160

STATE OF TEXAS WELL REPORT for Tracking #41425

Owner:	Rachael LittleJohn	Owner Well #:	8040
Address:	13202 Hwy.87 Lubbock , TX 79423	Grid #:	23-34-1
Well Location:	13202 Hwy.87 Lubbock , TX 79423	Latitude:	33° 28' 27" N
Well County:	Lubbock	Longitude:	101° 50' 43" W
Elevation:	No Data	GPS Brand Used:	Pioneer/Magellan
Type of Work:	New Well	Proposed Use:	Domestic

Drilling Date: Started: **7/19/2004**
Completed: **7/19/2004**

Diameter of Hole: Diameter: **8 3/4 in From Surface To 161 ft**

Drilling Method: **Mud Rotary**

Borehole Completion: Gravel Packed From: **85 ft to 161 ft**
Gravel Pack Size:

Annular Seal Data: 1st Interval: **From 2 ft to 85 ft with 27 (#sacks and material)**
2nd Interval: **No Data**
3rd Interval: **No Data**
Method Used: **No Data**
Cemented By: **Jacob Giesbrecht**
Distance to Septic Field or other Concentrated Contamination: **No Data**
Distance to Property Line: **No Data**
Method of Verification: **No Data**
Approved by Variance: **No Data**

Surface Completion: **Pitless Adapter Used**

Water Level: Static level: **140 ft. below land surface on 7/19/2004**
Artesian flow: **No Data**

Packers: **n/a**

Plugging Info: Casing left in well: Cement/Bentonite left in well:
From (ft) To (ft) From (ft) To (ft) Cem/Bent Sacks Used
n/a

Type Of Pump: **Submersible**
Depth to pump bowl: **158 ft**

Well Tests: **Bailer**
Yield: **15 GPM with 0 ft drawdown after 1 hour**

Water Quality: Type of Water: **Fresh**
Depth of Strata: **140-159 ft.**
Chemical Analysis Made: **No**
Did the driller knowingly penetrate any strata which contained undesirable constituents: **No**

Certification Data: The driller certified that the driller drilled this well (or the well was drilled under the driller's direct supervision) and that each and all of the statements herein are true and correct. The driller understood that failure to complete the required items will result in the log(s) being returned for completion and resubmittal.

Company Information: **Estill Drilling**
P.O. Box 683
Brownfield , TX 79316

Driller License Number: **2329**

Licensed Well Driller Signature: **W.A. "Buster" Estill**

Registered Driller Apprentice Signature: **Jacob Giesbrecht**

Apprentice Registration Number: **WWDAPP00001912**
Comments: **No Data**

IMPORTANT NOTICE FOR PERSONS HAVING WELLS DRILLED CONCERNING CONFIDENTIALITY

TEX. OCC. CODE Title 12, Chapter 1901.251, authorizes the owner (owner or the person for whom the well was drilled) to keep information in Well Reports confidential. The Department shall hold the contents of the well log confidential and not a matter of public record if it receives, by certified mail, a written request to do so from the owner.

Please include the report's Tracking number (Tracking #41425) on your written request.

Texas Department of Licensing & Regulation
P.O. Box 12157
Austin, TX 78711
(512) 463-7880

DESC. & COLOR OF FORMATION MATERIAL

From (ft) To (ft) Description
1-2 Top Soil; 2-40 Sandy Clay; 40-97 Sand and Sandstone; 97-140 Sand and Gravel; 140-145 Brown Clay; 145-159 Sand and Gravel; 159-161 Yellow Clay.

CASING, BLANK PIPE & WELL SCREEN DATA

Dia. New/Used Type Setting From/To
5" New Plastic 0-161 5" New Plastic Perf. 141-161

STATE OF TEXAS WELL REPORT for Tracking #9456

Owner:	Steve Couch	Owner Well #:	6474
Address:	201 Indiana Ave.; Apt.C #228 Lubbock, Tx 79415	Grid #:	23-34-1
Well Location:	F.R. 1585 Lubbock, TX 79423	Latitude:	33° 28' 37" N
Well County:	Lubbock	Longitude:	101° 51' 02" W
Elevation:	No Data	GPS Brand Used:	Pioneer/Magellan
Type of Work: New Well		Proposed Use: Domestic	

Drilling Date: Started: 6/11/2002
Completed: 6/11/2002

Diameter of Hole: Diameter: 9 7/8 in From Surface To 180 ft

Drilling Method: Mud Rotary

Borehole Completion: Gravel Packed From: 90 ft to 180 ft
Gravel Pack Size:

Annular Seal Data: 1st Interval: From 2 ft to 90 ft with 35 (#sacks and material)
2nd Interval: No Data
3rd Interval: No Data
Method Used: No Data
Cemented By: Jimmy Kennedy
Distance to Septic Field or other Concentrated Contamination: No Data
Distance to Property Line: No Data
Method of Verification: No Data
Approved by Variance: No Data

Surface Completion: Pitless Adapter Used

Water Level: Static level: 135 ft. below land surface on 6/11/2002
Artesian flow: No Data

Packers: N/A

Plugging Info: Casing left in well: Cement/Bentonite left in well:
From (ft) To (ft) From (ft) To (ft) Cem/Bent Sacks Used
N/A

Type Of Pump: Submersible
Depth to pump bowl: 175 ft

Well Tests: Bailer
Yield: 15 GPM with - ft drawdown after 1 hour

Water Quality: Type of Water: Fresh
Depth of Strata: 135-150 ft
Chemical Analysis Made: No
Did the driller knowingly penetrate any strata which contained undesirable constituents: No

Certification Data: The driller certified that the driller drilled this well (or the well was drilled under the driller's direct supervision) and that each and all of the statements herein are true and correct. The driller understood that failure to complete the required items will result in the log(s) being returned for completion and resubmittal.

Company Information: Estill Drilling
P.O. Box 683
Brownfield, Tx 79316

Driller License Number: 2329

Licensed Well Driller Signature: W.A. "Buster" Estill

Registered Driller Apprentice Signature: Jimmy Kennedy

Apprentice Registration Number: WWDAPP00001028

Comments: No Data

IMPORTANT NOTICE FOR PERSONS HAVING WELLS DRILLED CONCERNING CONFIDENTIALITY

TEX. OCC. CODE Title 12, Chapter 1901.251, authorizes the owner (owner or the person for whom the well was drilled) to keep information in Well Reports confidential. The Department shall hold the contents of the well log confidential and not a matter of public record if it receives, by certified mail, a written request to do so from the owner.

Please include the report's Tracking number (Tracking #9456) on your written request.

Texas Department of Licensing & Regulation
P.O. Box 12157
Austin, TX 78711
(512) 463-7880

DESC. & COLOR OF FORMATION MATERIAL

From (ft) To (ft) Description
1-2 Top Soil; 2-35 Sandy Clay; 356-45 Sand and sandstone; 45-52 Sandstone; 52-61 Sand and Sandstone; 61-73 Sandy Clay; 73-100 Sand and sandstone; 100-150 Sand and gravel; 150-159 Brown Clay; 159-168 Sand and Gravel; 168-173 Brown Clay; 173-178 Sandy Clay; 178-180 Yellow Clay.

CASING, BLANK PIPE & WELL SCREEN DATA

Dia. New/Used Type Setting From/To
5" new Plastic 0-180 5" New Plastic Perf. 140-180

David Cullen - Work Order Processing Procedure

From: Alan Etheredge
To: State Lead Section Group
Date: 2/7/2008 1:28 PM
Subject: Work Order Processing Procedure
CC: Batcheller, Alan; Drewy, Christopher; Dubose, Barbara; Hastings, David; Lebron, Maria C.

SLS PMs (all programs):

Attached please find the procedure for processing Work Orders & Amendments during this period where some documents cannot go forward for full approval.

Please print and post this for your convenient reference.

Your TL will be able to answer your questions, they would appreciate you waiting to discuss this at your next team meeting unless you have an immediate problem.

IMPORTANT - do not hold a WO/Amendment yourself even if you know it will be put on hold - please proceed to go through the attached procedure for all WOs/Amendments as if there were not problem - that will ensure that all the folks that need to know about the delayed work get the info they need to deal with this situation.

Thanks for your patience in these difficult times.

AFE

Alan Etheredge, Superfund Coordinator
State Lead Section MC-136
TCEQ Remediation Division
PO Box 13087
Austin, Texas 78711-3087

direct: 512-239-2139
fax: 512-239-2450

STATE LEAD SECTION
TEMPORARY PROCEDURE FOR WORK ORDER PROCESSING

Effective Date: February 7, 2008

End Date: To Be Announced

Applicability: All Work Orders and Work Order Amendments, all programs and all contracts

PROCEDURE

- PMs should negotiate and route DRAFT WO/Amendments for sign-off per normal procedure
 - WOs/Amendments SHOULD NOT have a "specific date" for start of work.
 - WOs/Amendments SHOULD use a schedule statement similar to "Contractor shall commence Work within 10 working days of receipt of this Work Order."
- Upon return of the approved DRAFT WO/Amendment, PM should request conversion of the WO/Amendment by email to the appropriate CSS Contract Coordinator with cc to Chris Drewy
 - WO/AMENDMENT CONVERSION REQUESTS MUST BE BY EMAIL – NO PHONE OR VERBAL REQUESTS
- If CSS provides a Converted document, congratulations!
 - Proceed with the normal final approval sign-off process, issue the signed WO/Amendment to the Contractor and proceed
- If your WO/Amendment would require action beyond Remediation Division, the CSS Contract Coordinator will send an email reply to your conversion request, stating that your document cannot be converted because signature beyond Remediation Division is required for this document.
 - In CATS, do not delete, cancel or anything else just let the WO/Amendment stay there as a DRAFT, waiting to be moved forward when the end of this Temporary Procedure is declared
 - Keep the original DRAFT sign-off folder and contents in a secure place for future use when the end of this Temporary Procedure is declared
 - Make a COPY of the entire DRAFT WO/Amendment, including the SLS Sign-Off sheet and the email from CSS refusing to convert, and provide to your TL for tracking purposes.
 - As a courtesy, advise the Contractor that the anticipated WO/Amendment is on indefinite hold
- TL should provide a copy to the applicable Program Coordinator who will maintain a running total of 'held' WOs/Amendments for information of Division Management.
 - Program Coordinators will forward the package to the SLS person tracking the contract that the 'held' WO/Amendment is written under:
 - For RIRS, SESC and PRP Search contracts – Alan Etheredge
 - For Water Filtration contract – Sean Kelly
 - For DC contracts – Mike Bame
 - For PST contracts – Don Boothby

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY
TELEPHONE MEMO TO THE FILE

Please complete with typewriter or black pen.

Call to: Pamela Hughes
Date of call: 1/4/08
Phone no.: (806) 748-1502
Cell: 806-239-1513

Call from: David Culh
File no.: _____
Subject: Site visit

Information for file: A call was made to Ms. Hughes about going to her site to ask questions. She gave a verbal "ok" to come the week of January 29th.

1/29/08

Pam called back and said PAN on 1/30/08 would be good time to meet her to go over questions

Signed

David Culh

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY
TELEPHONE MEMO TO THE FILE

Please complete with typewriter or black pen.

Call to: _____

Call from: Lance Owens

Date of call: 1/7/08

File no.: Lubbock Region

Phone no.: (806) 796-7092

Subject: _____

Information for file: _____

He said he wrote her up for not providing notification of the sale of her property w/in 30 days. There are 2 wells. Well they use is on back of property (within 500 ft. of end of property). Well #1 (GIS 20142A) has been dis-gaffed (cut off from system). He said FM 1585 runs north of site right here. There are lots of service stations north and west of site. A service station is down the road. A General Store ship w/ a conv. store, gas station, feed store. He said area has undergone a lot of transportation. He said maybe there were body shops there @ 1 time. There are private wells S & E of site (1/4 to 1 mile or less). He said the gradient generally moves NW to SE. There is a store that does body work @ Corner of 87 & 1585 (right across street). He said they don't regulate truck park (County Square MAP 2) S & E of site because there's only 16 connections. He said Alicia Diehl in Public Drinking Water is the one to ask about most recent sampling date of site. He said half of the trailers are not even occupied at the site. He said they don't have data for this site & are he has to get it usually.

Signed _____

David Allen

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY
TELEPHONE MEMO TO THE FILE

Please complete with typewriter or black pen.

Call to: Mr. Regner

Call from: _____

Date of call: 1/7/08

File no.: _____

Phone no.: (512) 239-4691

Subject: Information

Information for file: Mr. Regner said there are 2 water wells at the site

He said well 1 is inactive and used for emergency. He said
well 2 entry point 2 on the same card that is the operating
well in question

Signed

David Cull

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY
TELEPHONE MEMO TO THE FILE

Please complete with typewriter or black pen.

Call to: Brite Way Cleaners

Call from: David Cullh

Date of call: _____

File no.: _____

Phone no.: (806) 748-6106

Subject: Water well in front
of Brite Way Cleaners.

Information for file: A call was made to Brite Way Cleaners
concerning well in front of property. Woman said it is a
water well, but they're not allowed to drink out of it.
They can wash their hands out of it. She said that the
person to talk to about well is Steve Messer 806-789-6999.
The woman was asked if they are a drop-off location or facility.
She stated they are a drop-off ~~facility~~ location and they go into town
to take their clothes to get cleaned.

Signed _____

David Cullh

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY
TELEPHONE MEMO TO THE FILE

Please complete with typewriter or black pen.

Call to: Steve Mosser

Call from: David Calk

Date of call: _____

File no.: _____

Phone no.: (806) 789-6999

Subject: Water Well in front of Butte Way Co.

Information for file: A call was made to Steve Mosser regarding water well. He said that it is a water well used for everything except drinking and cooking, and it is private. He said that he thought the well was 180 feet deep. He was asked how deep it is to water. He said he wasn't sure, but probably the same.

Signed

David Calk

Reference 5
(Superpages.com Map Based Search of Surrounding Service Stations
and Dry Cleaners)

David Cullen - County Squire PWS 1520142

From: Marie Knipfer
To: David Cullen
Date: 1/7/2008 10:45:08 AM
Subject: County Squire PWS 1520142
CC: Alicia Diehl; Gary Regner

Hi David:

Alicia said you needed these results I've attached. The problem with this system is they are delinquent with the lab and we may be missing sample results. They also have arsenic over the MCL in addition to nitrate, fluoride. We've increased VOC monitoring to annual for now but will have to work with lab to get detects for organics. Bromacil is unregulated and also present. I did not check entry point history for these detects. Supposedly well 1 EP001 is inactive.

Marie

Marie E. Knipfer, Program Specialist
Drinking Water Quality Team
Mail Code 155
Public Drinking Water Section
Water Supply Division
Texas Commission on Environmental Quality
PO Box 13087
Austin, TX 78711-3087
(512)239-6040 direct
(512)239-4691 general

Lab Delinquent Account / Unreported Samples

1520142 COUNTRY SQUIRE MHP 1

Unreported Specimens

TCEQ ID	Lab ID	Collection Date	Sample Type
	EP304517	3/19/2003	
	EP304530	3/19/2003	
	EP304535	3/19/2003	
	EP314712	9/3/2003	
	EP314718	9/3/2003	
	EP314725	9/3/2003	
	EP319606	11/24/2003	
	EP319627	11/24/2003	
	EP320840	12/15/2003	
	EP404701	3/1/2004	
	EP404702	3/1/2004	
	EP404703	3/1/2004	
	EP404708	3/1/2004	
	EP404709	3/1/2004	
	EP408362	4/14/2004	
	EP408368	4/14/2004	
	EP421039	9/22/2004	
	EP421042	9/22/2004	
	EP421054	9/22/2004	
	EP421072	9/22/2004	
0527112	0505456001		
0527121	0505456002		
0527119	0505456003		
0527125	0505456004		
0527124	0505456005		
0527110	0507246001		
0527120	0507246002		
0527118	0507246003		
0527111	0510362001		
0527122	0510362002		
0527116	0510362003		
0606891	0604092001		
0601516	0604092002		
0606889	0607239001		
0601515	0607239002		
0624875	0607239003		
0631913	0607239004		
0606894	0610543001		
0601518	0610543002		
0636687	0610543003		
0636688	0610543004		
0728710	0703311001		
0728706	0703311002		
0728714	0703314001		

Lab	Report Date	Balance Due	Last Payment Date	Amount	Charge Date	Letter Type	Date	Status
DSHS	8/6/2007	\$1,184.00	6/9/2004	\$500.00	2/23/2007			Delinquent
LCRA	8/10/2007	\$1,519.00						Delinquent

Water Quality Summary -

COUNTRY SQUIRE MHP 1

PWS ID# 1520142

Region 2

LUBBOCK County

PUBLIC
DRINKING
WATER



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

SOC5

LAB ID	TCEQ ID	Collected:	8/30/1995	Lab: X	Data Entry:
Chemical		POE: 001	Well:		
LAB ID 9806369	TCEQ ID	Collected:	4/30/1998	Lab: T	Data Entry: RBE 5/15/1998
Chemical		POE: 002	Well:		
LAB ID EP008152	TCEQ ID	Collected:	6/12/2000 MAP	Lab: T	Data Entry: FGA 7/10/2000
Chemical		POE: 002	Well:		
BROMACIL					
LAB ID EP011930	TCEQ ID	Collected:	9/27/2000 MAP	Lab: T	Data Entry: FGA 12/19/2000
Chemical		POE: 002	Well:		
BROMACIL					
LAB ID EP012492	TCEQ ID	Collected:	10/12/2000 DC	Lab: T	Data Entry: FGA 12/22/2000
Chemical		POE: 002	Well:		
		S-IM			
LAB ID EP013358	TCEQ ID	Collected:	10/30/2000 DC	Lab: T	Data Entry: FGA 12/27/2000
Chemical		POE: 002	Well:		
BROMACIL					
LAB ID EP111397	TCEQ ID	Collected:	7/23/2001 DC	Lab: T	Data Entry: FGA 1/9/2002
Chemical		POE: 002	Well:		
BROMACIL					
LAB ID EP209295	TCEQ ID	Collected:	5/23/2002 JSN	Lab: T	Data Entry: ACL 6/6/2002
Chemical		POE: 002	Well:	G1520142B	EP002
BROMACIL					
LAB ID 0501303004	TCEQ ID 0527114	Collected:	1/18/2005 NW	Lab: L	Data Entry: EDR 4/13/2006
Chemical		POE: 002	Well:		

VOC

LAB ID	TCEQ ID	Collected:	8/30/1995	Lab: X	Data Entry:
Chemical		POE: 001	Well:		
LAB ID	TCEQ ID	Collected:	4/17/1996	Lab: X	Data Entry:
Chemical		POE: 001	Well:		
LAB ID	TCEQ ID	Collected:	12/17/1996	Lab: X	Data Entry:
Chemical		POE: 001	Well:		
LAB ID 9714576	TCEQ ID	Collected:	12/15/1997	Lab: X	Data Entry: RBE 1/6/1998
Chemical		POE: 001	Well:		

LAB ID	TCEQ ID	Collected:	8/30/1995	Lab: X	Data Entry:	
Chemical	µg/l	POE: 002	Well:			
LAB ID 69294	TCEQ ID	Collected:	4/17/1996	Lab: X	Data Entry:	
Chemical	µg/l	POE: 002	Well:			
LAB ID	TCEQ ID	Collected:	12/17/1996	Lab: X	Data Entry:	
Chemical	µg/l	POE: 002	Well:			
LAB ID 9714577	TCEQ ID	Collected:	12/15/1997	Lab: X	Data Entry: RBE	1/6/1998
Chemical	µg/l	POE: 002	Well:			
LAB ID 9806375	TCEQ ID	Collected:	4/30/1998	Lab: T	Data Entry: RBE	7/15/1998
Chemical	µg/l	POE: 002	Well:			
LAB ID 9907461	TCEQ ID	Collected:	6/10/1999 MAP	Lab: T	Data Entry: FGA	7/16/1999
Chemical	µg/l	POE: 002	Well:			
ACETONE	14					
LAB ID EP008151	TCEQ ID	Collected:	6/12/2000 MAP	Lab: T	Data Entry: FGA	7/5/2000
Chemical	µg/l	POE: 002	Well:			
ACETONE	10					
CHLOROFORM	0.6					
LAB ID EP011914	TCEQ ID	Collected:	9/27/2000 MAP	Lab: T	Data Entry: FGA	1/30/2001
Chemical	µg/l	POE: 002	Well:			
ACETONE	14					
LAB ID EP111392	TCEQ ID	Collected:	7/23/2001 DC	Lab: T	Data Entry: FGA	8/10/2001
Chemical	µg/l	POE: 002	Well:			
CHLOROFORM	0.8					
LAB ID EP118422	TCEQ ID	Collected:	12/5/2001 JSN	Lab: T	Data Entry: ACL	3/4/2002
Chemical	µg/l	POE: 002	Well:			
BROMOFORM	1.1					
LAB ID EP206113	TCEQ ID	Collected:	3/27/2002 DG	Lab: T	Data Entry: ACL	4/19/2002
Chemical	µg/l	POE: 002	Well:			
CHLOROFORM	0.6					
LAB ID EP212926	TCEQ ID	Collected:	8/8/2002 JSN	Lab: T	Data Entry: LEP	8/20/2002
Chemical	µg/l	POE: 002	Well:			
CHLOROFORM	1.1					
LAB ID 0501303005	TCEQ ID 0527115	Collected:	1/18/2005 NW	Lab: L	Data Entry: EDR	4/13/2006
Chemical	µg/l	POE: 002	Well:			
LAB ID 0709340003	TCEQ ID 0793611	Collected:	9/13/2007 GFI	Lab: L	Data Entry: EDR	9/27/2007
Chemical	µg/l	POE: 002	Well:			
1,2-Dichlorobenzene	1.38					
LAB ID 0709340004	TCEQ ID 0793611	Collected:	9/13/2007 GFI	Lab: L	Data Entry: EDR	9/27/2007
Chemical	µg/l	POE: 002	Well:			

LAB ID 0703312001	TCEQ ID 0793607	Collected: 3/8/2007 GFI	Lab: L	Data Entry: EDR	3/16/2007
Chemical	$\mu\text{g/l}$	POE: R	Well: G1520142B		
1,2-Dichlorobenzene.	1.52				
LAB ID 0703312002	TCEQ ID 0793607	Collected: 3/8/2007 GFI	Lab: L	Data Entry: EDR	3/16/2007
Chemical	$\mu\text{g/l}$	POE: R	Well: G1520142B		
1,2-Dichlorobenzene	1.45				
LAB ID 0709340001	TCEQ ID 0793610	Collected: 9/13/2007 GFI	Lab: L	Data Entry: EDR	9/27/2007
Chemical	$\mu\text{g/l}$	POE: R	Well: G1520142B		
1,2-Dichlorobenzene	1.45				
LAB ID 0709340002	TCEQ ID 0793610	Collected: 9/13/2007 GFI	Lab: L	Data Entry: EDR	9/27/2007
Chemical	$\mu\text{g/l}$	POE: R	Well: G1520142B		

Inorganic Results Summary

COUNTRY SQUIRE MHP 1

PWS # 1520142

C/O OLAN JOHNSON

RR 9 BOX 147A

LUBBOCK

TX 794239723

REGION 2



Lab ID	RESULT	Error (±)	Entry Point	Date	Comments	Well
Aluminum						
		Cont. ID	MCL = 0.05	Secondary		
EP806395	< 0.04 mg/l	1002	002	4/30/1998		
EP111412	0.506 mg/l **	1002	002	7/23/2001		
Antimony						
		Cont. ID	MCL = 0.006			
EP806395	< 0.002 mg/l	1074	002	4/30/1998		
EP111412	< 0.004 mg/l	1074	002	7/23/2001		
Arsenic						
		Cont. ID	MCL = 0.01			
EP806395	0.0121 mg/l **	1005	002	4/30/1998		
EP111412	0.0097 mg/l	1005	002	7/23/2001		
0501303003	0.0114 mg/L **	1005	002	1/18/2005		
Barium						
		Cont. ID	MCL = 2			
EP806395	0.036 mg/l	1010	002	4/30/1998		
EP111412	0.04 mg/l	1010	002	7/23/2001		
Beryllium						
		Cont. ID	MCL = 0.004			
EP806395	< 0.001 mg/l	1075	002	4/30/1998		
EP111412	< 0.002 mg/l	1075	002	7/23/2001		
Bicarbonate						
		Cont. ID				
EP806393	440 mg/l	1928	002	4/30/1998		
EP111404	455 mg/l	1928	002	7/23/2001		RCL0.68
Cadmium						
		Cont. ID	MCL = 0.005			
EP806395	< 0.0012 mg/l	1015	002	4/30/1998		
EP111412	< 0.0035 mg/l	1015	002	7/23/2001		
Calcium						
		Cont. ID				
EP806393	88 mg/l	1016	002	4/30/1998		
EP111412	64.3 mg/l	1016	002	7/23/2001		
Carbonate						
		Cont. ID				
EP806393	0 mg/l	1929	002	4/30/1998		
EP111404	0 mg/l	1929	002	7/23/2001		RCL0.68
Chloride						
		Cont. ID	MCL = 300	Secondary		
EP806393	158 mg/l	1017	002	4/30/1998		
EP111404	158 mg/l	1017	002	7/23/2001		RCL0.68
Chromium						
		Cont. ID	MCL = 0.1			
EP806395	0.02 mg/l	1020	002	4/30/1998		
EP111412	< 0.02 mg/l	1020	002	7/23/2001		
Combined Uranium						
		Cont. ID	MCL = 30			
EP111417	21.8 ug/l	4006	1.4 002	7/23/2001		
Copper						
		Cont. ID	MCL = 1	Secondary		
EP806395	< 0.006 mg/l	1022	002	4/30/1998		
EP111412	< 0.02 mg/l	1022	002	7/23/2001		

Monday, January 07, 2008

PWS # 1520142



Lab ID	RESULT	Error (±)	Entry Point	Date	Comments	Well
Dil. Conduct (umhos/cm)		Cont. ID				
EP806393	1710	1926	002	4/30/1998		
EP111404	1914	1926	002	7/23/2001		RCL0.68
Dissolved solids		Cont. ID		MCL = 1000	Secondary	
EP806393	866 mg/l	1930	002	4/30/1998		
EP111404	893 mg/l	1930	002	7/23/2001		RCL0.68
Fluoride		Cont. ID		MCL = 2	Secondary	
EP319630	< 0.1 mg/l	1025		11/24/2003	UNSAT/CANNOT ID/FLUORIDE	
0412245002	4.59 mg/L **	1025	001	12/7/2004		
0601094002	4.77 mg/L **	1025	001	1/5/2006		
EP806393	4.7 mg/l **	1025	002	4/30/1998		
EP111404	4.2 mg/l **	1025	002	7/23/2001		RCL0.68
EP206115	4.3 mg/l **	1025	002	3/27/2002	FLUORIDE ONLY	RCL2.2
0501303002	4.81 mg/L **	1025	002	1/18/2005		
Gross Alpha		Cont. ID		MCL = 15		
EP806397	23.4 pCi/l **	4000	3.2	4/30/1998	13010 AVE L	
Gross Alpha Particle Activity		Cont. ID		MCL = 15		
EP111417	31.4 pCi/l **	4109	5.002	7/23/2001		
Gross Beta		Cont. ID		MCL = 50		
EP806397	22.9 pCi/l	4100	4.3	4/30/1998	13010 AVE L	
EP111417	33.6 pCi/l	4100	4.8.002	7/23/2001		
Iron		Cont. ID		MCL = 0.3	Secondary	
EP806395	< 0.012 mg/l	1028	002	4/30/1998		
EP111412	0.495 mg/l **	1028	002	7/23/2001		
Lead		Cont. ID				
EP806395	< 0.001 mg/l	1030	002	4/30/1998		
EP111412	< 0.002 mg/l	1030	002	7/23/2001		
Magnesium		Cont. ID				
EP806393	68 mg/l	1031	002	4/30/1998		
EP111412	85 mg/l	1031	002	7/23/2001		
Manganese		Cont. ID		MCL = 0.05	Secondary	
EP806395	< 0.008 mg/l	1032	002	4/30/1998		
EP111412	0.13 mg/l **	1032	002	7/23/2001		
Mercury		Cont. ID		MCL = 0.002		
EP806395	< 0.0003 mg/l	1035	002	4/30/1998		
EP111412	< 0.0004 mg/l	1035	002	7/23/2001		
Nickel		Cont. ID				
EP806395	< 0.02 mg/l	1036	002	4/30/1998		
EP111412	< 0.02 mg/l	1036	002	7/23/2001		



Lab ID	RESULT	Error (±)	Entry Point	Date	Comments	Well
Nitrate						
		Cont. ID	MCL = 10			
EP714520	0.58 mg/l	1038	001	12/15/1997		
EP714521	11.19 mg/l **	1038	002	12/15/1997		
EP806393	9.14 mg/l	1038	002	4/30/1998		
EP111404	11.63 mg/l **	1040	002	7/23/2001		RCL0.68
EP206114	10.41 mg/l **	1040	002	3/27/2002	NITRATE	RCL2.2
EP209299	10.06 mg/l **	1040	002	5/23/2002	NITRATE	RCL0.72
EP212933	10.66 mg/l **	1040	002	8/8/2002	NITRATE	RCL1.87
EP218793	11.97 mg/l **	1040	002	12/3/2002	NITRATE	RCL1.71F
Nitrite						
		Cont. ID	MCL = 1			
EP714520	0.24 mg/l	1041	001	12/15/1997		
EP714521	< 0.01 mg/l	1041	002	12/15/1997		
EP806393	< 0.01 mg/l	1041	002	4/30/1998		
Nitrogen, Nitrate (As N)						
		Cont. ID	MCL = 10			
0412245001	11.5 mg/L **	1040	001	12/7/2004		
0601094001	10.2 mg/L **	1040	001	1/5/2006		
0501303001	< 0.05 mg/L	1040	002	1/18/2005		
P. Alkalinity as CaCO3						
		Cont. ID				
EP806393	0 mg/l	1931	002	4/30/1998		
EP111404	0 mg/l	1931	002	7/23/2001		RCL0.68
pH						
		Cont. ID				
EP806393	7.4	1925	002	4/30/1998		
EP111404	7.1	1925	002	7/23/2001		RCL0.68
Radium 226						
		Cont. ID				
EP806397	0.2 pCi/l	4020	0.1	4/30/1998	13010 AVE L	
EP111417	1.6 pCi/l	4020	0.2 002	7/23/2001		
Radium 228						
		Cont. ID				
EP806397	< 1 pCi/l	4030		4/30/1998	13010 AVE L	
EP111417	1.9 pCi/l	4030	0.5 002	7/23/2001		
Selenium						
		Cont. ID	MCL = 0.05			
EP806395	0.0175 mg/l	1045	002	4/30/1998		
EP111412	0.013 mg/l	1045	002	7/23/2001		
Silver						
		Cont. ID	MCL = 0.1	Secondary		
EP806395	< 0.01 mg/l	1050	002	4/30/1998		
EP111412	< 0.03 mg/l	1050	002	7/23/2001		
Sodium						
		Cont. ID				
EP806395	137 mg/l	1052	002	4/30/1998		
EP806393	131 mg/l	1052	002	4/30/1998		
EP111412	128 mg/l	1052	002	7/23/2001		
Sulfate						
		Cont. ID	MCL = 300	Secondary		
EP806393	170 mg/l	1055	002	4/30/1998		
EP111404	181 mg/l	1055	002	7/23/2001		RCL0.68



Lab ID	RESULT	Error (±)	Entry Point	Date	Comments	Well
Thallium		Cont. ID	MCL = 0.002			
EP806395	< 0.001 mg/l	1085	002	4/30/1998		
EP111412	< 0.002 mg/l	1085	002	7/23/2001		
Tot. Alka. as CaCO3		Cont. ID				
EP806393	361 mg/l	1927	002	4/30/1998		
EP111404	373 mg/l	1927	002	7/23/2001		RCL0.68
Total Hardness as CaCO3		Cont. ID				
EP806393	498 mg/l	1915	002	4/30/1998		
EP111404	546 mg/l	1915	002	7/23/2001		RCL0.68
Total Nitrate		Cont. ID	MCL = 10			
EP907457	10.35 mg/l **	1040	002	6/10/1999	TOTAL NITRATE ONLY	
EP008155	11.17 mg/l **	1040	002	6/12/2000	TOTAL NITRATE	
Total Radium		Cont. ID	MCL = 5			
EP806397	0.3 pCi/l	4010	0.2	4/30/1998	13010 AVE L	
Total Uranium		Cont. ID				
EP806397	17.7 pCi/l	4040	0.6	4/30/1998	13010 AVE L	
Uranium 234		Cont. ID				
EP111417	9.6 pCi/l	4007	0.6 002	7/23/2001		
Uranium 235		Cont. ID				
EP111417	0.6 pCi/l	4008	0.2 002	7/23/2001		
Uranium 238		Cont. ID				
EP111417	7.2 pCi/l	4009	0.4 002	7/23/2001		
Zinc		Cont. ID	MCL = 5	Secondary		
EP806395	< 0.02 mg/l	1095	002	4/30/1998		
EP111412	< 0.06 mg/l	1095	002	7/23/2001		



David Cullen - Info. for PWS ID#s 1520229, 1520248, and 1520179**From:** David Cullen**Subject:** Info. for PWS ID#s 1520229, 1520248, and 1520179

>>> Sean Ables 2/7/2008 1:13 PM >>>

David,

Here is the information we have on the wells you indicated:

Well	Depth (ft.)	Pump Rate	Latitude	Longitude
G1520229A	159*	10*	33.476527	-101.845365
G1520248A	149	17*	33.476593	-101.844177
G1520179A	160*	10	33.475555	-101.84333

* estimated, no documentation

Let me know if you have any question. We only have one log on file (see attachment)

Thanks,

>>> David Cullen 2/7/2008 11:23:46 AM >>>

Hi Sean -

My name is David Cullen. I'm over in RMD. I was wondering if you have well data for the below systems. Gary Regner referred me to you. Thank you sir.

Sincerely,

David Cullen
 Project Manager
 State Lead Section, Remediation Division
 Texas Commission on Environmental Quality
 12100 Park 35 Circle, Bldg. D
 Austin, TX 78753
 (512) 239-4137
 Fax (512) 239-2303
dcullen@tceq.state.tx.us

>>> Gary Regner 2/7/2008 11:05 AM >>>

David,

Attached are results for those 3 systems. For well data, please contact Sean Ables.

thanks

Gary Regner
 Quality Assurance Specialist
 Sample Contract Manager

Drinking Water Quality Team
Public Drinking Water Section
TCEQ
Phone: (512) 239-4528
Fax: (512) 239-6050

>>> David Cullen 2/7/2008 10:55 AM >>>

Thanks Gary. While I'm on a role here, do you have info. for **PWS ID#s 1520229, 1520248, and 1520179**? Only reason I'm asking it because they show up on a map within a half-mile of a site (PWS ID# 1520142) where we're doing an investigation. I was asked if I knew the depths, owners, and sample results of these. Thank you sir for all your help.

David

>>> Gary Regner 2/6/2008 1:08 PM >>>

David,

The data you requested is attached.

thank you

Gary Regner
Quality Assurance Specialist
Sample Contract Manager
Drinking Water Quality Team
Public Drinking Water Section
TCEQ
Phone: (512) 239-4528
Fax: (512) 239-6050

>>> David Cullen 2/6/2008 10:34 AM >>>

Hi Gary -

I got handed a new site we need to do a Pre-CERCLIS on. I need the most recent sampling data you have for this site. Thank you sir.

Sincerely,

David Cullen
Project Manager
State Lead Section, Remediation Division
Texas Commission on Environmental Quality
12100 Park 35 Circle, Bldg. D
Austin, TX 78753
(512) 239-4137
Fax (512) 239-2303
dcullen@tceq.state.tx.us

Water Quality Summary -

TAYLOR PETROLEUM CO 61

PWS ID# 1520229

Region 2

LUBBOCK County

PUBLIC
DRINKING
WATER



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

TCEQ

VOC

LAB ID 0611413003	TCEQ ID 0636708	Collected: 11/9/2006 NW	Lab: L	Data Entry: EDR	12/4/2006
Chemical	µg/l	POE: 001	Well:		
Benzene	2.15				
LAB ID 0611413004	TCEQ ID 0636708	Collected: 11/9/2006 NW	Lab: L	Data Entry: EDR	12/4/2006
Chemical	µg/l	POE: 001	Well:		
LAB ID 0702625001	TCEQ ID 0793605	Collected: 2/19/2007 GFI	Lab: L	Data Entry: EDR	2/27/2007
Chemical	µg/l	POE: R	Well: G1520229A		
2-Chloro-2-methylbutane	3.42				
Benzene	1.45				
LAB ID 0702625002	TCEQ ID 0793605	Collected: 2/19/2007 GFI	Lab: L	Data Entry: EDR	2/27/2007
Chemical	µg/l	POE: R	Well: G1520229A		

Water Quality Summary -

DOUBLE T DISCOUNT LIQUOR

PWS ID# 1520248

Region 2

LUBBOCK County

PUBLIC
DRINKING
WATER



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

VOC

LAB ID 0611412001	TCEQ ID 0636711	Collected: 11/9/2006 NW	Lab: L	Data Entry: EDR 11/17/2006
Chemical	µg/l	POE: 001	Well:	

Water Quality Summary -

TOWN & COUNTRY INC

PWS ID# 1520179

Region 2

LUBBOCK County

PUBLIC
DRINKING
WATER



TCEQ

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

VOC

LAB ID	0611411002	TCEQ ID	0636693	Collected:	11/9/2006 NW	Lab:	L	Data Entry:	EDR	12/4/2006
Chemical		µg/l		POE:	001	Well:				
Bromoform		2.52								

Double T Discount Liquor
1520248

61520248A

Send original copy by certified return receipt requested mail to: TDLR, P.O. Box 12157, Austin, TX 78711

ATTENTION OWNER: Confidentiality
Privilege Notice on reverse side
of Well Owner's copy

State of Texas
WELL REPORT

Texas Department of Licensing &
Regulation
P.O. Box 12157
Austin, TX 78711
512-463-7880

1) OWNER Double T Liquor Store ADDRESS 1585 and Hwy 87 Lubbock TX 79401
(Name) (Street or RFD) (City) (State) (Zip)

2) ADDRESS OF WELL: County Lubbock Long. 101 50.64 Lat. 33 28.58
(Street, RFD or other) (City) (State) (Zip) GRID # 23-34-1

3) TYPE OF WORK (Check):
☒ New Well ☐ Deepening
☐ Reconditioning ☐ Plugging

4) PROPOSED USE (Check): ☐ Monitor ☐ Environmental Soil Boding ☐ Domestic
☐ Industrial ☐ Irrigation ☐ Injection ☒ Public Supply ☐ De-watering ☐ Testwell
If Public Supply well, were plans submitted to the TNRCC? ☒ Yes ☐ No

5)

6) WELL LOG:
Date Drilling:
Started 11/14 20 00
Completed 11/14 20 00

DIAMETER OF HOLE
Dia. (in.) From (ft.) To (ft.)
9 Surface 149

7) DRILLING METHOD (Check): ☐ Driven
☐ Air Rotary ☒ Mud Rotary ☐ Bored
☐ Air Hammer ☐ Cable Tool ☐ Jetted
☐ Other

From (ft.)	To (ft.)	Description and color of formation material
0	4	Soil
4	10	Caliche
10	24	Sandy clay. caliche rock
24	35	Sandy clay
35	43	Hard rock
43	81	Caliche rock with sand
81	90	Hard rock
90	115	Sandy clay gravel with sand
115	143	Coarse sand with gravel
143	149	Yellow and blue

(Use reverse side if necessary)

8) Borehole Completion (Check): ☐ Open Hole ☐ Straight Wall
☐ Underreamed ☒ Gravel Packed ☐ Other
If Gravel Packed give interval ... from 100 ft. to 149 ft.

CASING, BLANK PIPE, AND WELL SCREEN DATA:

Dia. (in.)	New or Used	Steel, Plastic, etc. Perf., Slotted, etc. Screen Mfg., if commercial	Setting (ft.)		Gage Casting Screen
			From	To	
5	N	Blank steel	+2	107	250
5	N	SS Screen	107	147	040
5	N	Blank steel	147	149	250

9) CEMENTING DATA
Cemented from +1.5 ft. to 100 ft. No. of sacks used 20
ft. to ft. No. of sacks used
Method used positive displacement exterior method
Cemented by Hi Plains Drilling, Inc.
Distance to septic system field lines or other concentrated contamination _____ ft.
Method of verification of above distance

10) SURFACE COMPLETION
☐ Specified Surface Slab Installed
☐ Specified Steel Sleeve Installed
☒ Pitless Adapter Used
☐ Approved Alternative Procedure Used

11) WATER LEVEL
Static Level _____ ft. below land surface Date _____
Artesian flow _____ gpm Date _____

12) PACKERS: Type Depth

13) ☐ Well plugged within 48 hours
Casing left in well: _____ Cement/bentonite placed in _____ Sacks used: _____
From (ft.) To (ft.) From (ft.) To (ft.)

14) TYPE PUMP:
☐ Turbine ☐ Jet ☐ Submersible ☐ Cylinder
☐ Toher _____
Depth to pump bowls, cylinder, jet, etc., _____ ft.

15) WELL TESTS:
Type test: ☐ Pump ☐ Bailor ☐ Jetted ☐ Estimated
Yield: _____ gpm with _____ ft. drawdown after _____ hrs.

16) WATER QUALITY:
Did you knowingly penetrate any strata which contained undesirable constituents?
☐ Yes ☒ No If yes, submit "REPORT OF UNDESIRABLE WATER"
Type of water? _____ Depth of strata _____
Was a chemical analysis made? ☐ Yes ☐ No

I certify that I drilled this well (or the well was drilled under my direct supervision) and that each and all of the statements herein are true and correct. I understand that failure to complete items 1 thru 16 will result in the log(s) being returned for completion and resubmittal.

COMPANY NAME Hi Plains Drilling, Inc. WELL DRILLER'S LICENSE NO. 2506
(Type or print)

ADDRESS P.O. Box 730 Abernathy TX 79311
(Street or RFD) (City) (State) (Zip)

(Signed) _____ (Signed) _____
(Licensed Well Driller) (Registered Driller Trainee)

Please attach electric log, chemical analysis, and other pertinent information, if available.

**IMPORTANT NOTICE FOR PERSONS
HAVING WELLS DRILLED CONCERNING
CONFIDENTIALITY**

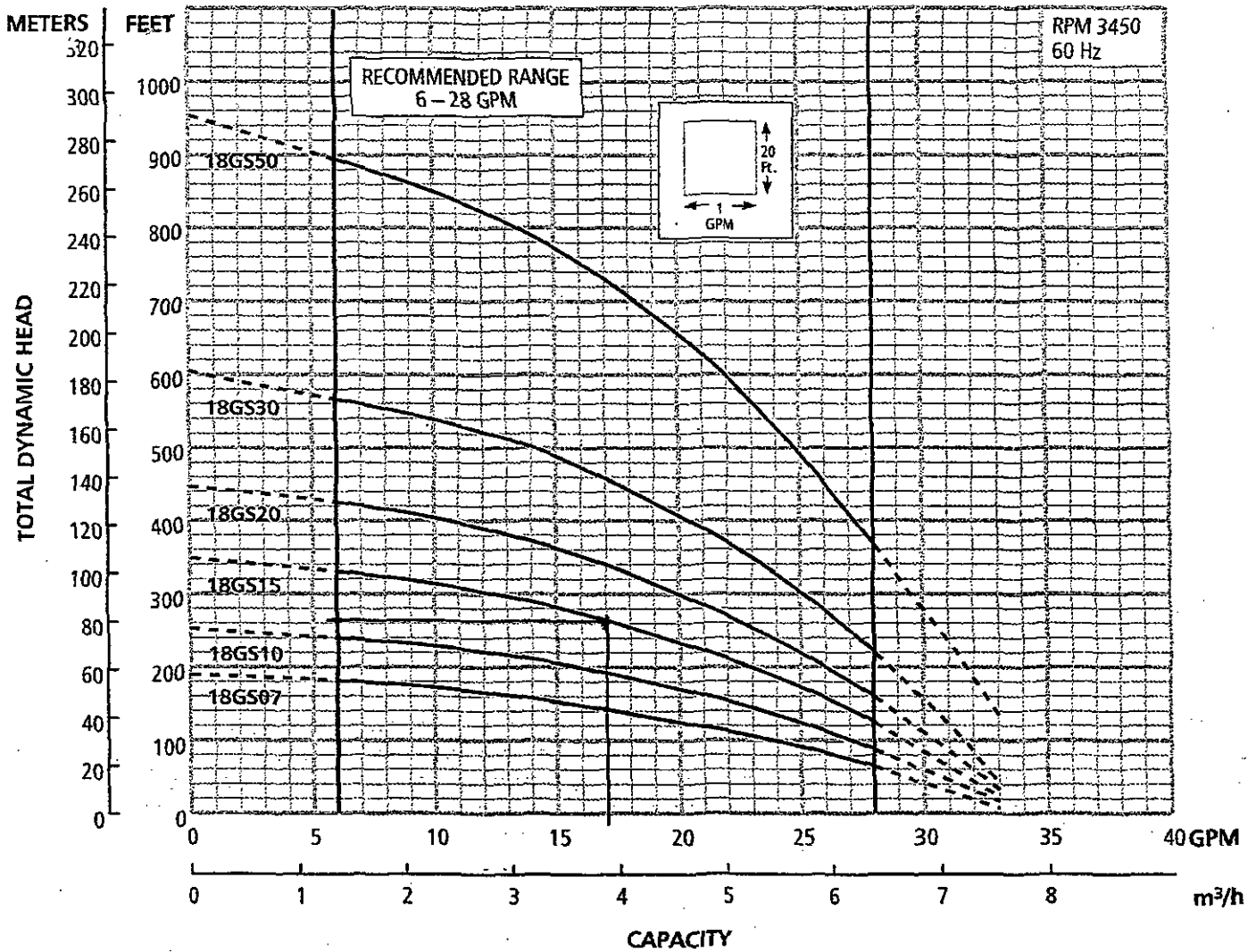
Section 32.005 of the Texas Water Code, concerning confidential information in the Reporting of Well Logs, reads as follows:

"Every licensed driller drilling, deepening, or otherwise altering a water well within this State shall make and keep a legible and accurate well log in accordance with department rule on forms prescribed by the department. Not later than the 60th day after the completion or cessation of drilling, deepening, or otherwise altering the well, the licensed driller shall deliver or transmit by certified mail a copy of the well log to the department and to the owner of the well or the person for whom the well was drilled. Each copy of a well log, other than a department copy, must include the name, mailing address, and telephone number of the department. The well log shall be recorded at the time of drilling, and must show the depth, thickness, and character of the strata penetrated, the location of water-bearing strata, the depth, size, and character of casing installed, and any other information required by department rule. The department shall hold the contents of the well log confidential and not a matter of public record if it receives, by certified mail, a written request to do so from the owner or person for whom the well was drilled.

The last sentence specifies the means whereby you may, if you wish, assure that logs of your wells will be kept confidential.

[illegible]

MODEL 18GS

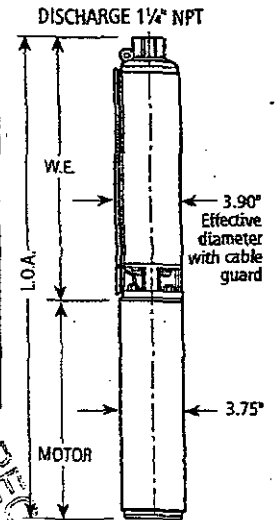


DIMENSIONS AND WEIGHTS

Model	HP	Phase	Stages	Length (inches)			Weight (lbs.)		
				W.E.②	Motor	L.O.A.③	W.E.	Motor	Total
18GS07412,22	¾	1	6	11.3	10.7	22.0	6	21	27
18GS10412,22	1	1	8	13.0	11.8	24.8	7	24	31
18GS15412	1½	1	11	15.5	13.6	29.1	9	28	37
18GS15422	1½	1	11	15.5	15.1	30.6	9	31	40
18GS15432,34	1½	3	11	15.5	11.8	27.3	9	24	33
18GS20412	2	1	14	18.1	15.1	33.2	10	33	43
18GS20432,34	2	3	14	18.1	13.6	31.7	10	28	38
18GS30412	3	1	19	22.4	19.1	41.5	12	41	53
18GS30432,34	3	3	19	22.4	16.1	38.5	12	35	47
18GS50412	5	1	30	32.9	28.2	61.1	17	70	87
18GS50432,34	5	3	30	32.9	22.2	55.1	17	55	72

② W.E. = water end or pump without motor.

③ L.O.A. = length of assembly - complete pump - water end and motor.



RECEIVED
JUN 07 2004
Public Drinking Water

STATE OF TEXAS WELL REPORT for Tracking #37508

Owner:	BRADY GIBSON	Owner Well #:	2004-1
Address:	1102 132ND STREET LUBBOCK, TX 79423	Grid #:	23-34-1
Well Location:	No Data	Latitude:	33° 28' 30" N
Well County:	Lubbock	Longitude:	101° 50' 48" W
Elevation:	No Data	GPS Brand Used:	MAGELLAN
Type of Work: New Well		Proposed Use: Domestic	

Drilling Date: Started: **5/7/2004**
Completed: **5/10/2004**

Diameter of Hole: Diameter: **9 7/8 in From Surface To 25 ft**
Diameter: **8 3/4 in From 25 ft To 177 ft**

Drilling Method: **Mud Rotary**

Borehole Completion: Gravel Packed From: **25 ft to 177 ft**
Gravel Pack Size: **6**

Annular Seal Data: 1st Interval: **From -2 ft to 25 ft with 1 YD CEMENT (#sacks and material)**
2nd Interval: **No Data**
3rd Interval: **No Data**
Method Used: **POURED**
Cemented By: **DRILLER**
Distance to Septic Field or other Concentrated Contamination: **150 ft**
Distance to Property Line: **50 ft**
Method of Verification: **OWNER**
Approved by Variance: **No Data**

Surface Completion: **Pitless Adapter Used**

Water Level: Static level: **125 ft. below land surface on 5/12/2004**
Artesian flow: **No Data**

Packers: **No Data**

Plugging Info: Casing or Cement/Bentonite left in well: **No Data**

Type Of Pump: **No Data**

Well Tests: **No Data**

Water Quality: Type of Water: **No Data**
Depth of Strata: **No Data**
Chemical Analysis Made: **No**
Did the driller knowingly penetrate any strata which contained undesirable constituents: **No**

Certification Data: The driller certified that the driller drilled this well (or the well was drilled under the driller's direct supervision) and that each and all of the statements herein are true and correct. The driller understood that failure to complete the required items will result in the log(s) being returned for completion and resubmittal.

Company Information: **SUBMERSIBLE PUMP SPECIALISTS
8104 WEST 19TH STREET
LUBBOCK, TX 79407**

Driller License Number: **54256**

Licensed Well Driller Signature: **LYNDALL COUCH**

Registered Driller Apprentice Signature: **JOE KNOX**

Apprentice Registration Number: **1804**

Comments: **No Data**

IMPORTANT NOTICE FOR PERSONS HAVING WELLS DRILLED CONCERNING CONFIDENTIALITY

TEX. OCC. CODE Title 12, Chapter 1901.251, authorizes the owner (owner or the person for whom the well was drilled) to keep information in Well Reports confidential. The Department shall hold the contents of the well log confidential and not a matter of public record if it receives, by certified mail, a written request to do so from the owner.

Please include the report's Tracking number (Tracking #37508) on your written request.

Texas Department of Licensing & Regulation
P.O. Box 12157
Austin, TX 78711
(512) 463-7880

DESC. & COLOR OF FORMATION MATERIAL

From (ft) To (ft) Description

0-3 TOP SOIL

3-33 CALICHE & RED CLAY

33-115 SANDSTONE & SANDY CLAY

115-173 MEDIUM TO COARSE SAND & GRAVEL

173-177 BLUE CLAY

CASING, BLANK PIPE & WELL SCREEN DATA

Dia. New/Used Type Setting From/To

5 NEW SLOTTED PVC 137-177 .200

5 NEW BLANK PVC +2-137 .160

STATE OF TEXAS WELL REPORT for Tracking #41425

Owner:	Rachael LittleJohn	Owner Well #:	8040
Address:	13202 Hwy.87 Lubbock , TX 79423	Grid #:	23-34-1
Well Location:	13202 Hwy.87 Lubbock , TX 79423	Latitude:	33° 28' 27" N
Well County:	Lubbock	Longitude:	101° 50' 43" W
Elevation:	No Data	GPS Brand Used:	Pioneer/Magellan
<hr/>			
Type of Work:	New Well	Proposed Use:	Domestic

Drilling Date: Started: **7/19/2004**
Completed: **7/19/2004**

Diameter of Hole: Diameter: **8 3/4 in From Surface To 161 ft**

Drilling Method: **Mud Rotary**

Borehole Completion: Gravel Packed From: **85 ft to 161 ft**
Gravel Pack Size:

Annular Seal Data: 1st Interval: **From 2 ft to 85 ft with 27 (#sacks and material)**
2nd Interval: **No Data**
3rd Interval: **No Data**
Method Used: **No Data**
Cemented By: **Jacob Giesbrecht**
Distance to Septic Field or other Concentrated Contamination: **No Data**
Distance to Property Line: **No Data**
Method of Verification: **No Data**
Approved by Variance: **No Data**

Surface Completion: **Pitless Adapter Used**

Water Level: Static level: **140 ft. below land surface on 7/19/2004**
Artesian flow: **No Data**

Packers: **n/a**

Plugging Info: Casing left in well: Cement/Bentonite left in well:
From (ft) To (ft) From (ft) To (ft) Cem/Bent Sacks Used
n/a

Type Of Pump: **Submersible**
Depth to pump bowl: **158 ft**

Well Tests: **Bailer**
Yield: **15 GPM with 0 ft drawdown after 1 hour**

Water Quality: Type of Water: **Fresh**
Depth of Strata: **140-159 ft.**
Chemical Analysis Made: **No**
Did the driller knowingly penetrate any strata which contained undesirable constituents: **No**

Certification Data: The driller certified that the driller drilled this well (or the well was drilled under the driller's direct supervision) and that each and all of the statements herein are true and correct. The driller understood that failure to complete the required items will result in the log(s) being returned for completion and resubmittal.

Company Information: **Estill Drilling**
P.O. Box 683
Brownfield , TX 79316

Driller License Number: **2329**

Licensed Well Driller Signature: **W.A. "Buster" Estill**

Registered Driller Apprentice Signature: **Jacob Giesbrecht**

Apprentice Registration Number: WWDAPP00001912

Comments: No Data

IMPORTANT NOTICE FOR PERSONS HAVING WELLS DRILLED CONCERNING CONFIDENTIALITY

TEX. OCC. CODE Title 12, Chapter 1901.251, authorizes the owner (owner or the person for whom the well was drilled) to keep information in Well Reports confidential. The Department shall hold the contents of the well log confidential and not a matter of public record if it receives, by certified mail, a written request to do so from the owner.

Please include the report's Tracking number (Tracking #41425) on your written request.

Texas Department of Licensing & Regulation
P.O. Box 12157
Austin, TX 78711
(512) 463-7880

DESC. & COLOR OF FORMATION MATERIAL

From (ft) To (ft) Description
1-2 Top Soil; 2-40 Sandy Clay; 40-97 Sand and Sandstone; 97-140
Sand and Gravel; 140-145 Brown Clay; 145-159 Sand and Gravel;
159-161 Yellow Clay.

CASING, BLANK PIPE & WELL SCREEN DATA

Dia. New/Used Type Setting From/To
5" New Plastic 0-161 5" New Plastic Perf. 141-161

STATE OF TEXAS WELL REPORT for Tracking #9456

Owner:	Steve Couch	Owner Well #:	6474
Address:	201 Indiana Ave.; Apt.C #228 Lubbock , Tx 79415	Grid #:	23-34-1
Well Location:	F.R. 1585 Lubbock , TX 79423	Latitude:	33° 28' 37" N
Well County:	Lubbock	Longitude:	101° 51' 02" W
Elevation:	No Data	GPS Brand Used:	Pioneer/Magellan
Type of Work: New Well		Proposed Use: Domestic	

Drilling Date: Started: **6/11/2002**
Completed: **6/11/2002**

Diameter of Hole: Diameter: **9 7/8 in From Surface To 180 ft**

Drilling Method: **Mud Rotary**

Borehole Completion: Gravel Packed From: **90 ft to 180 ft**
Gravel Pack Size:

Annular Seal Data: 1st Interval: **From 2 ft to 90 ft with 35 (#sacks and material)**
2nd Interval: **No Data**
3rd Interval: **No Data**
Method Used: **No Data**
Cemented By: **Jimmy Kennedy**
Distance to Septic Field or other Concentrated Contamination: **No Data**
Distance to Property Line: **No Data**
Method of Verification: **No Data**
Approved by Variance: **No Data**

Surface Completion: **Pitless Adapter Used**

Water Level: Static level: **135 ft. below land surface on 6/11/2002**
Artesian flow: **No Data**

Packers: **N/A**

Plugging Info: Casing left in well: Cement/Bentonite left in well:
From (ft) To (ft) From (ft) To (ft) Cem/Bent Sacks Used
N/A

Type Of Pump: **Submersible**
Depth to pump bowl: **175 ft**

Well Tests: **Bailer**
Yield: **15 GPM with - ft drawdown after 1 hour**

Water Quality: Type of Water: **Fresh**
Depth of Strata: **135-150 ft.**
Chemical Analysis Made: **No**
Did the driller knowingly penetrate any strata which contained undesirable constituents: **No**

Certification Data: The driller certified that the driller drilled this well (or the well was drilled under the driller's direct supervision) and that each and all of the statements herein are true and correct. The driller understood that failure to complete the required items will result in the log(s) being returned for completion and resubmittal.

Company Information: **Estill Drilling**
P.O. Box 683
Brownfield , Tx 79316

Driller License Number: **2329**

Licensed Well Driller Signature: **W.A. "Buster" Estill**

Registered Driller Apprentice Signature: **Jimmy Kennedy**

Apprentice Registration Number: WWDAPP00001028

Comments: No Data

IMPORTANT NOTICE FOR PERSONS HAVING WELLS DRILLED CONCERNING CONFIDENTIALITY

TEX. OCC. CODE Title 12, Chapter 1901.251, authorizes the owner (owner or the person for whom the well was drilled) to keep information in Well Reports confidential. The Department shall hold the contents of the well log confidential and not a matter of public record if it receives, by certified mail, a written request to do so from the owner.

Please include the report's Tracking number (Tracking #9456) on your written request.

Texas Department of Licensing & Regulation
P.O. Box 12157
Austin, TX 78711
(512) 463-7880

DESC. & COLOR OF FORMATION MATERIAL

From (ft) To (ft) Description
1-2 Top Soil; 2-35 Sandy Clay; 356-45 Sand and sandstone; 45-52 Sandstone; 52-61 Sand and Sandstone; 61-73 Sandy Clay; 73-100 Sand and sandstone; 100-150 Sand and gravel; 150-159 Brown Clay; 159-168 Sand and Gravel; 168-173 Brown Clay; 173-178 Sandy Clay; 178-180 Yellow Clay.

CASING, BLANK PIPE & WELL SCREEN DATA

Dia.	New/Used	Type	Setting From/To
5"	new	Plastic	0-180
5"	New	Plastic	Perf. 140-180

David Cullen - Work Order Processing Procedure

From: Alan Etheredge
To: State Lead Section Group
Date: 2/7/2008 1:28 PM
Subject: Work Order Processing Procedure
CC: Batcheller, Alan; Drewy, Christopher; Dubose, Barbara; Hastings, David; Lebron, Maria C.

SLS PMs (all programs):

Attached please find the procedure for processing Work Orders & Amendments during this period where some documents cannot go forward for full approval.

Please print and post this for your convenient reference.

Your TL will be able to answer your questions, they would appreciate you waiting to discuss this at your next team meeting unless you have an immediate problem.

IMPORTANT - do not hold a WO/Amendment yourself even if you know it will be put on hold - please proceed to go through the attached procedure for all WOs/Amendments as if there were not problem - that will ensure that all the folks that need to know about the delayed work get the info they need to deal with this situation.

Thanks for your patience in these difficult times.

AFE

Alan Etheredge, Superfund Coordinator
State Lead Section MC-136
TCEQ Remediation Division
PO Box 13087
Austin, Texas 78711-3087

direct: 512-239-2139
fax: 512-239-2450

STATE LEAD SECTION
TEMPORARY PROCEDURE FOR WORK ORDER PROCESSING

Effective Date: February 7, 2008

End Date: To Be Announced

Applicability: All Work Orders and Work Order Amendments, all programs and all contracts

PROCEDURE

- PMs should negotiate and route DRAFT WOs/Amendments for sign-off per normal procedure
 - WOs/Amendments SHOULD NOT have a "specific date" for start of work.
 - WOs/Amendments SHOULD use a schedule statement similar to "Contractor shall commence Work within 10 working days of receipt of this Work Order."
- Upon return of the approved DRAFT WO/Amendment, PM should request conversion of the WO/Amendment by email to the appropriate CSS Contract Coordinator with cc to Chris Drewy
 - WO/AMENDMENT CONVERSION REQUESTS MUST BE BY EMAIL – NO PHONE OR VERBAL REQUESTS
- If CSS provides a Converted document, congratulations!
 - Proceed with the normal final approval sign-off process, issue the signed WO/Amendment to the Contractor and proceed
- If your WO/Amendment would require action beyond Remediation Division, the CSS Contract Coordinator will send an email reply to your conversion request, stating that your document cannot be converted because signature beyond Remediation Division is required for this document.
 - In CATS, do not delete, cancel or anything else just let the WO/Amendment stay there as a DRAFT, waiting to be moved forward when the end of this Temporary Procedure is declared
 - Keep the original DRAFT sign-off folder and contents in a secure place for future use when the end of this Temporary Procedure is declared
 - Make a COPY of the entire DRAFT WO/Amendment, including the SLS Sign-Off sheet and the email from CSS refusing to convert, and provide to your TL for tracking purposes.
 - As a courtesy, advise the Contractor that the anticipated WO/Amendment is on indefinite hold
- TL should provide a copy to the applicable Program Coordinator who will maintain a running total of 'held' WOs/Amendments for information of Division Management.
 - Program Coordinators will forward the package to the SLS person tracking the contract that the 'held' WO/Amendment is written under:
 - For RIRS, SESC and PRP Search contracts – Alan Etheredge
 - For Water Filtration contract – Sean Kelly
 - For DC contracts – Mike Bame
 - For PST contracts – Don Boothby

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY
TELEPHONE MEMO TO THE FILE

Please complete with typewriter or black pen.

Call to: Pamela Hughes

Call from: David Cuth

Date of call: 1/4/08

File no.:

Phone no.: (806) 748-1502

Subject: Site visit

Cell: 806-239-1513

Information for file: A call was made to Ms. Hughes about going to her site to ask questions. She gave a verbal "ok" to come the week of January 29th.

1/29/08

Pam called back and said PAN on 1/30/08 would be good time to meet her to go over questions.

Signed

David Cuth

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY
TELEPHONE MEMO TO THE FILE

Please complete with typewriter or black pen.

Call to: _____

Call from: _____

Date of call: _____

File no.: _____

Phone no.: (806) 796-7092

Subject: _____

Information for file: _____

He said he wrote her up for not providing notification of the sale of her property w/in 30 days. There are 2 wells. Well they use is on back of property (within 500 ft. of end of property). Well #1 (GIS 20142A) has been dis-gaffed (cut off from system). He said FM 1585 runs north of site right here. There are lots of service stations north and west of site. A service station is down the road. A General store ship n/a conv. store, gas station, feed store. He said area has undergone a lot of transportation. He said maybe there were body shops there @ 1 time. There are private wells S/E of site (1/4 to 1 mile or less). He said the gradient generally moves NW to SE. There is a store that does body work @ Corner of 87 & 1585 (right across street). He said they don't regulate timber park (County Square MAP 2) S/E of site because there is only 16 connections. He said Alicia Diehl in Public Drinking Water is the one to ask about most recent sampling data of site. He said half of the trailers are not even occupied at the site. He said they don't have data for this site & are the ones to get it usually.

Signed _____

David Allen

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY
TELEPHONE MEMO TO THE FILE

Please complete with typewriter or black pen.

Call to: Mr. Regner

Call from: _____

Date of call: 1/7/08

File no.: _____

Phone no.: (512) 239-4691

Subject: Information

Information for file: Mr. Regner said there are 2 water wells at the site. He said well 1 is inactive and used for emergency. He said well 2 & entry point 2 are the same and that's the operating well in question.

Signed David Cull

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY
TELEPHONE MEMO TO THE FILE

Please complete with typewriter or black pen.

Call to: Brite Way Cleaners

Call from: David Calk

Date of call: _____

File no.: _____

Phone no.: (806) 748-6106

Subject: Water well in front
of Brite Way Cleaners.

Information for file: A call was made to Brite Way Cleaners
concerning well in front of property. Woman said it is a
water well, but they're not allowed to drink out of it.
They can wash their hands out of it she said. She said that the
person to talk to about well is Steve Mosses @ 806-789-6999.
The woman was asked if they are a drop-off location or facility.
She stated they are a drop-off facility location and they go into town
to take their clothes to get cleaned.

Signed _____

David Calk

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY
TELEPHONE MEMO TO THE FILE

Please complete with typewriter or black pen.

Call to: Steve Mosser

Call from: David Calk

Date of call: _____

File no.: _____

Phone no.: (806) 789-6999

Subject: Water well in front of Lute Way Co.

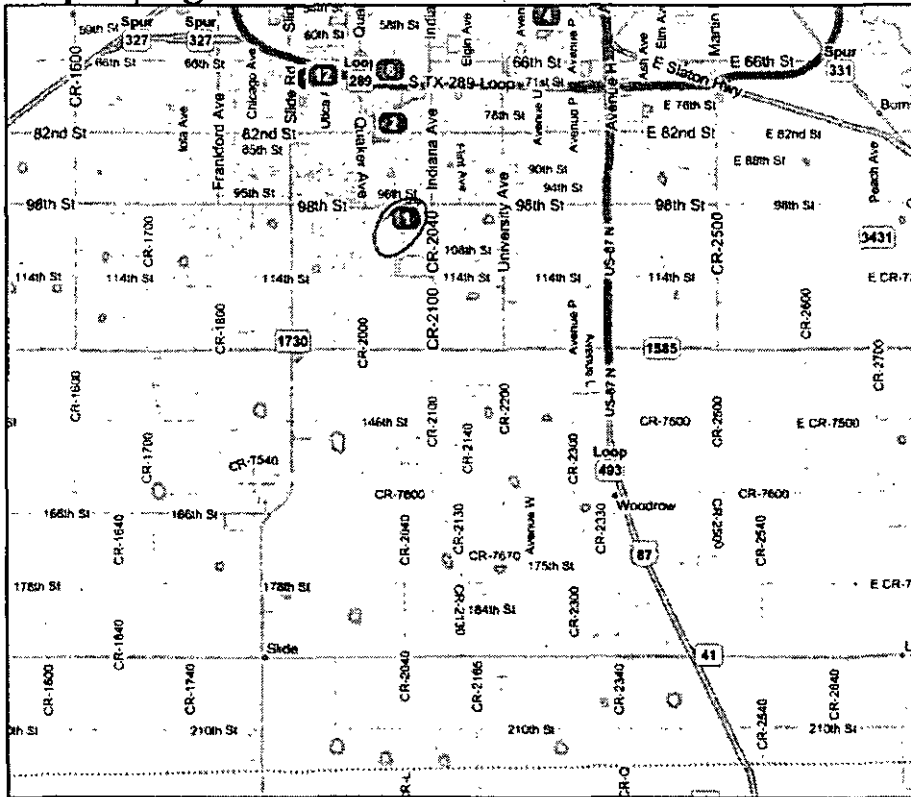
Information for file: A call was made to Steve Mosser regarding water well. He said that it is a water well used for everything except drinking and cooking, and it is private. He said that he thought is well was 180 feet deep. He was asked how deep it is to water. He said he wasn't sure, but probably the same.

Signed

David Calk

Reference 5
(Superpages.com Map Based Search of Surrounding Service Stations
and Dry Cleaners)

superpages.com we know maps around here

2.9 miles from
site address

Results for "gasoline stations" - On a Map

- 1: **Bolton Service Station - No 13**
8201 University Avenue, Lubbock, TX 79423
(806) 745-4329
- 2: **SPD Food Mart**
3333 82nd Street, Lubbock, TX 79423
(806) 792-0902
- 3: **Taylor Petroleum**
3333 82nd Street, Lubbock, TX 79423
(806) 796-7237
- 4: **J L Auto Sales**
5707 Avenue Q South Drive, Lubbock, TX 79412
(806) 765-0520
- 5: **Villa 66**
5707 Avenue Q South Drive, Lubbock, TX 79412
(806) 765-0520
- 6: **Indiana Chevron**
7015 Indiana Avenue, Lubbock, TX 79413
(806) 792-5680
- 7: **Scott's Complete Car Care**
7002 Indiana Avenue, Lubbock, TX 79413
(806) 797-9882
- 8: **Texaco - Scott's**
7002 Indiana Avenue, Lubbock, TX 79413
(806) 797-9882
- 9: **Bolton Oil CO**
1316 54th Street, Lubbock, TX 79412
(806) 747-1629
- 10: **McLain Oil CO - No 47**
2116 50th Street, Lubbock, TX 79412
(806) 765-6768
- 11: **Ken's Service Station**
2602 50th Street, Lubbock, TX 79413
(806) 792-2237
- 12: **Murphy Oil USA**
4215 South Loop 289, Lubbock, TX 79423
(806) 780-2800
- 13: **Scott's Complete Car Care Center**
7021 Quaker Avenue, Lubbock, TX 79424
(806) 722-9882
- 14: **Bolton Service Station**
3709 Avenue Q, Lubbock, TX 79412
(806) 744-4821
- 15: **MH Oil & Gas**
1316 35th Street, Lubbock, TX 79412
(806) 747-7408

This is a detailed street map of the Chicago area, specifically the Loop and surrounding regions. The map shows a grid of streets including Frankford Ave, Chicago Ave, Loop, and various CR (County Road) routes. A red circle highlights a specific location near the intersection of Loop and University Ave. The map also shows major highways like I-55 and I-90, and various landmarks and businesses.

0.1 mi from
site address

- 1: **Brite Way Cleaners - No 20**
1411 Fm 1585, Lubbock, TX 79423
(806) 748-6106
- 2: **Brite Way Cleaners - #6**
8102 University Avenue, Lubbock, TX 79423
(806) 745-0947
- 3: **Brite Way Cleaners - No 18**
7412 University Avenue, Lubbock, TX 79423
(806) 748-5003
- 4: **Apartment Laundry Specialist**
9713 Oxford Avenue, Lubbock, TX 79423
(806) 798-1507
- 5: **Master Cleaners**
3420 82nd Street, Lubbock, TX 79423
(806) 797-7305
- 6: **Anderson's Cleaners & Laundry**
4206 98th Street, Lubbock, TX 79423
(806) 798-9988
- 7: **Brite Way Cleaners - No 10**
1602 59th Street, Lubbock, TX 79412
(806) 762-6325
- 8: **Brite Way Cleaners - #8**
3331 70th Street, Lubbock, TX 79413
(806) 792-9948

- 9: A-Dollar Eight Nine Cleaners**
6931 Indiana Avenue, Lubbock, TX 79413
(806) 785-7755
- 10: Mahon Cleaners**
4401 82nd Street, Lubbock, TX 79424
(806) 798-3655
- 11: Swift Cleaners**
8004 Quaker Avenue, Lubbock, TX 79424
(806) 785-7745
- 12: Brite Way Cleaners - No 19**
2151 50th Street, Lubbock, TX 79412
(806) 762-1971
- 13: Dry Clean Super Center**
3007 50th Street, Lubbock, TX 79413
(806) 785-9900
- 14: All Seasons One Hour Dry Cleaners**
3229 50th Street, Lubbock, TX 79413
(806) 780-0037
- 15: Bellah**
4200 Boston Avenue, Lubbock, TX 79413
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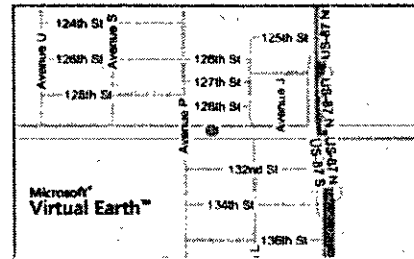
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